

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Brotherson

9. Well No.

1-25B4

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Blk.
and Survey or Area

25-2S-4W, USM

12. County or Parrish

Duchesne

13. State

UT

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☒Gas
Well ☐

Other

Single
Zone ☐Multiple
Zone ☐

2. Name of Operator

Linmar Energy Corporation

3. Address of Operator

333 E. 200 N., General Delivery, Roosevelt, Utah 84066

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

778' FNL and 1,627' FEL (SE, NW, NE)

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office*

5½ miles South of Altamont, Utah

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

778'

16. No. of acres in lease

640

17. No. of acres assigned
to this well

640

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

NA

19. Proposed depth

12,500'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6,169' GR, 6,180' RT

22. Approx. date work will start*

August 1, 1982

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
24.0	20.0		40	500 CF
12.25	9.625	36	1,500	750 CF
8.75	7.0	26, 29, 32	10,000	750 CF
6.00	5.0	18	9,900-12,500	750 CF

BOPE will be employed per the attached diagram.

This well is proposed to test the Wasatch Formation. Fresh gel muds will be used from surface to total depth.

This well is located 623' from the center of the NW¼ of the section.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 5/13/82

BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

E. B. Wheeler

Title Manager of Operations

Date May 4, 1982

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

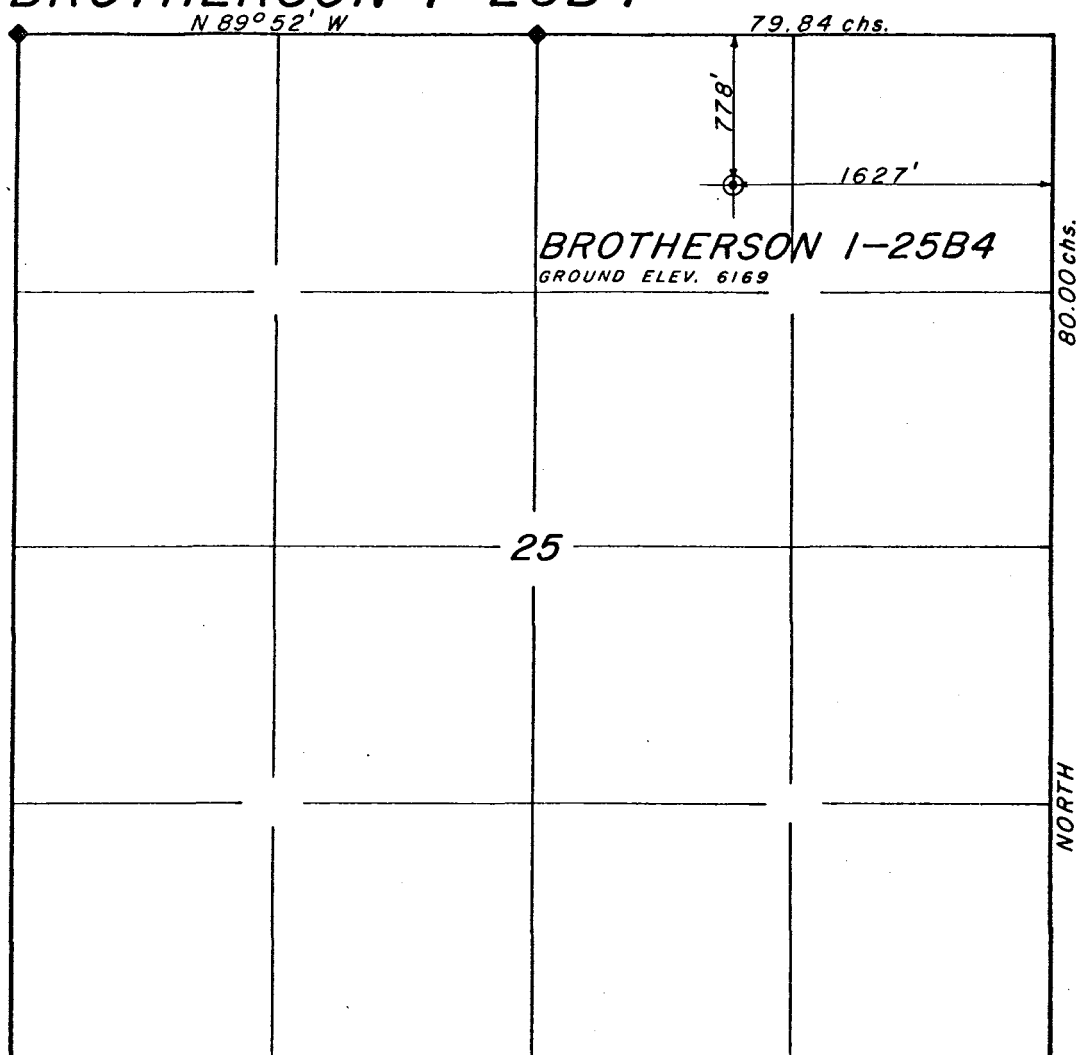
Title

Date

Conditions of approval, if any:

**LINMAR ENERGY CORP.
WELL LOCATION PLAT
BROTHERSON 1-25B4**

LOCATED IN THE NW $\frac{1}{4}$ OF THE NE $\frac{1}{4}$ OF
SECTION 25, T2S, R4W, U.S.B.&M.



SCALE: 1"=1000'

LEGEND & NOTES

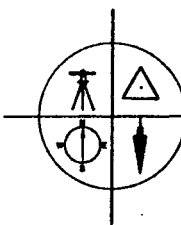
- ◆ FOUND ORIGINAL STONE CORNERS USED FOR THIS SURVEY.

THE GENERAL LAND OFFICE PLAT WAS
USED FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

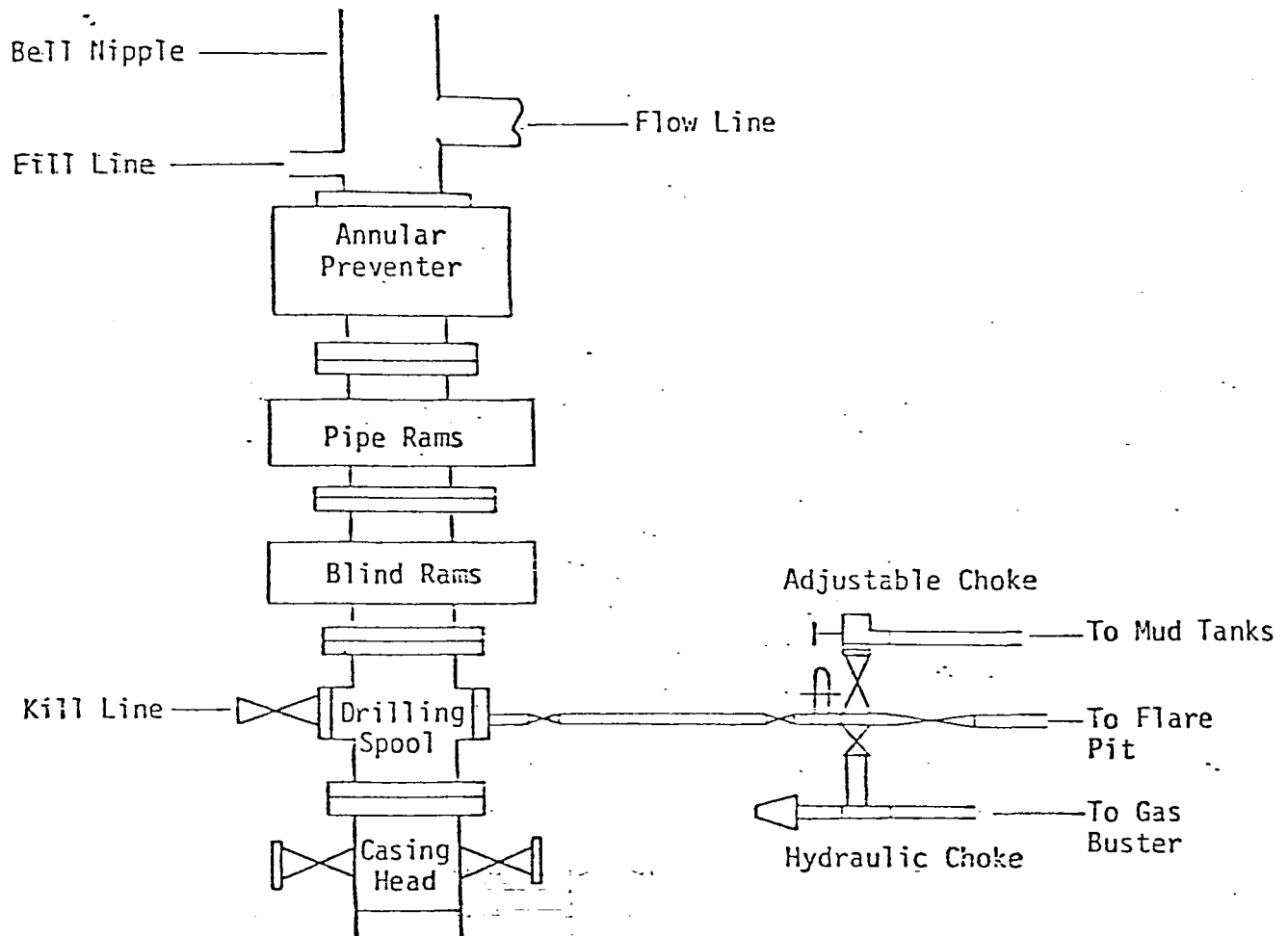
Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

BLOW OUT PREVENTION EQUIPMENT



Minimum 3,000 PSI BOPE is to be installed after setting surface pipe. All preventers are to be tested to 1500 PSI prior to drilling out casing shoe.

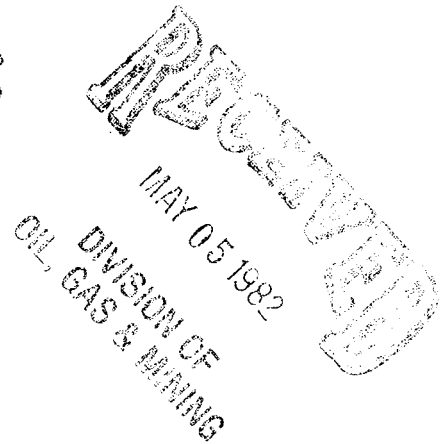
Minimum 5,000 PSI BOPE is to be installed after setting the long string. The pipe rams and blind rams are to be tested to 5,000 PSI and the annular preventer to 1,500 PSI prior to drilling out shoe.

All auxiliary BOPE will be tested to appropriate pressures when BOP'S are tested. (Manifold, upper and lower Kelly cocks, valves, and inside BOP).

After drilling the shoe, the casing seat will be pressure tested to an equivalent mud weight of 13.5 ppg.

LINMAR ENERGY CORPORATION
333 East 200 North
General Delivery
Roosevelt, Utah 84066
Phone: (801)722-4546

May 4, 1982



State of Utah
Division of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Application for
Permit to Drill

Brotherson 1-25B4
SEWNNE Section 25-T2S-R4W
Duchesne County, Utah

Gentlemen:

Please find, enclosed, an Application for Permit to Drill for the above referenced well. Linmar plans to begin location construction about June 15, 1982.

If additional information is required, please advise.

Very Truly Yours,

E. B. Whicker
Manager of Operations
and Engineering

** FILE NOTATIONS **

DATE: 5-12-82

OPERATOR: Linnar Energy Corp.

WELL NO: Brotherson 1-25 B4

Location: Sec. 25 T. 25 R. 4W ^{USM} County: Richmond

File Prepared: ☒

Entered on N.I.D: ☐

Card Indexed: ☐

Completion Sheet: ☐

API Number 43-013-30668

CHECKED BY:

Petroleum Engineer: _____

Director: OK order 139-8

Administrative Aide: OK per order below.

APPROVAL LETTER:

Bond Required: ☒

Survey Plat Required: ☐

Order No. 139-8 4-20-72

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation ☒

Plotted on Map ☒

Approval Letter Written ☐

Hot Line ☒

P.I. ☒

May 13, 1982

Linmar Energy Corporation
333 East 200 North
General Delivery
Roosevelt, Utah 84066

RE: Well No. Brotherson 1-25B4
Sec. 25, T. 2 S, R. 4 W
Duchesne County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 139-8 dated September 20, 1972.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-~~38~~668.

Sincerely,

DIVISION OF OIL, GAS AND MINING



Cleon B. Feight
Director

CBF/as
Encl.
cc: OGM



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 10, 1983

Linmar Energy Corporation
P. O. Box 1327
Roosevelt, Utah 84066

Re: Well No. Brotherson # 1-25B4
Sec. 25, T. 2S, R. 4W.
Duchesne County, Utah

Gentlemen:

In reference to the above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. FEE - API #43-013-30668	
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 1670 Broadway, Suite 3025, Denver, Colorado 80202		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 778' FNL & 1,627' FEL (SE,NW,NE)		8. FARM OR LEASE NAME Brotherson	
14. PERMIT NO. Cause 139-8		9. WELL NO. 1-25B5 4	
15. ELEVATIONS (Show whether DT, AT, OR, etc.) 6,180' RT		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 4 Sec 25, T2S, R2W, U.S.M.	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) Monthly Drilling <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

NOVEMBER, 1982 -

SPUD @ 2:30 a.m. 11/19/82.

Drill to 2,510' and set 9-5/8" casing.

Drill to 4,805'.

(SEE ATTACHED FOR DETAILS.)

RECEIVED
MAR 21 1983

DIVISION OF
OIL, GAS & MINING

API #43-013-30668

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 3/18/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



TICKET NO. 44276400

10-DEC-82

ROCK SPRINGS

RECEIVED
DEC 16 1982

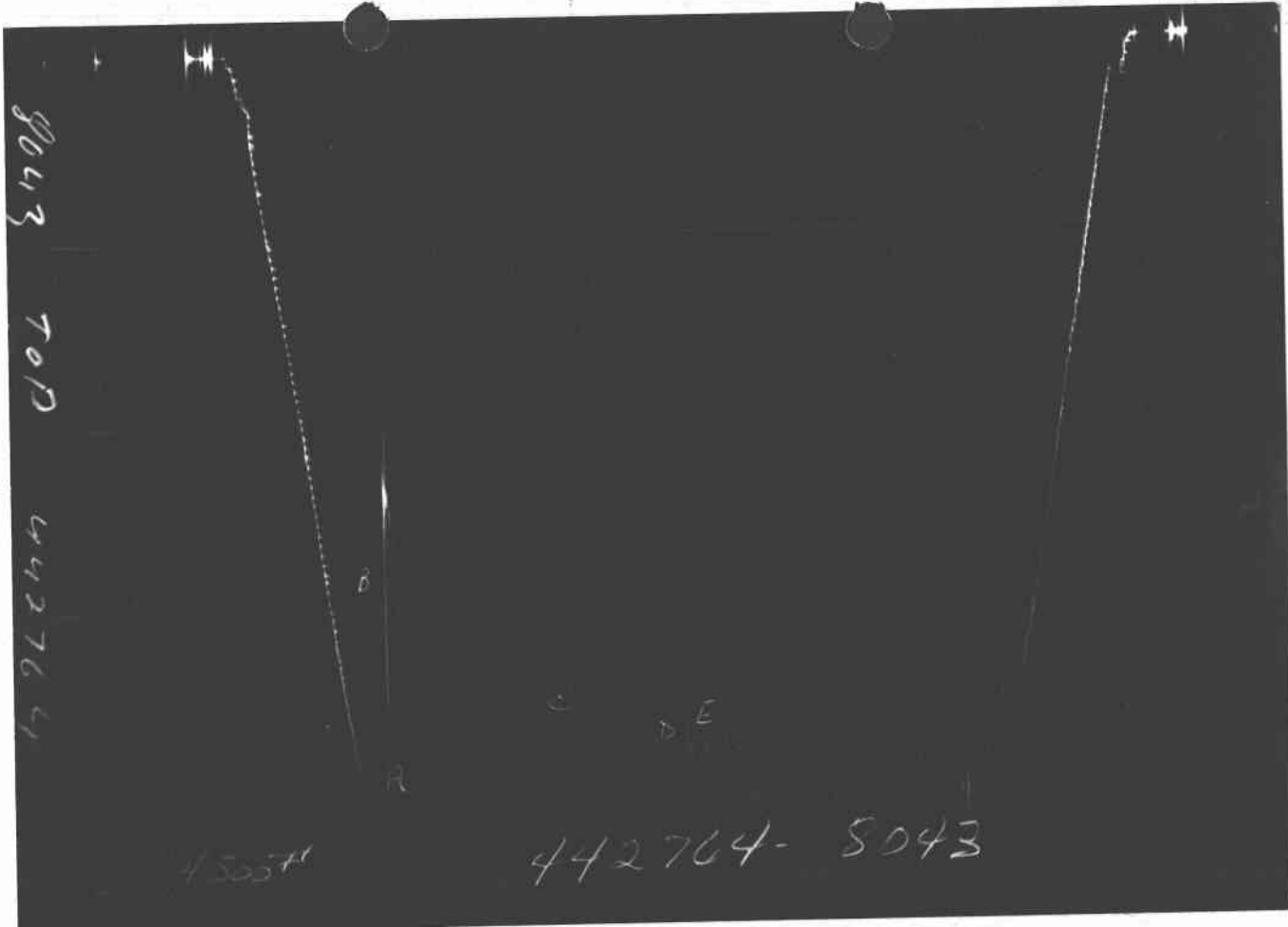
DIVISION OF
OIL, GAS & MINING

FORMATION TESTING SERVICE REPORT

BROTHERSON		1-25 B 4	1	7246.1 - 7474.1	LINMAR ENERGY
LEASE NAME		WELL NO.	TEST NO.	TESTED INTERVAL	LEASE OWNER/COMPANY NAME
LEGAL LOCATION SEC. - TWP. - RNG.	25 - 25 - 4W				
		FIELD AREA		COUNTY	STATE
				DUCHESSNE	UTAH
					IC/PW

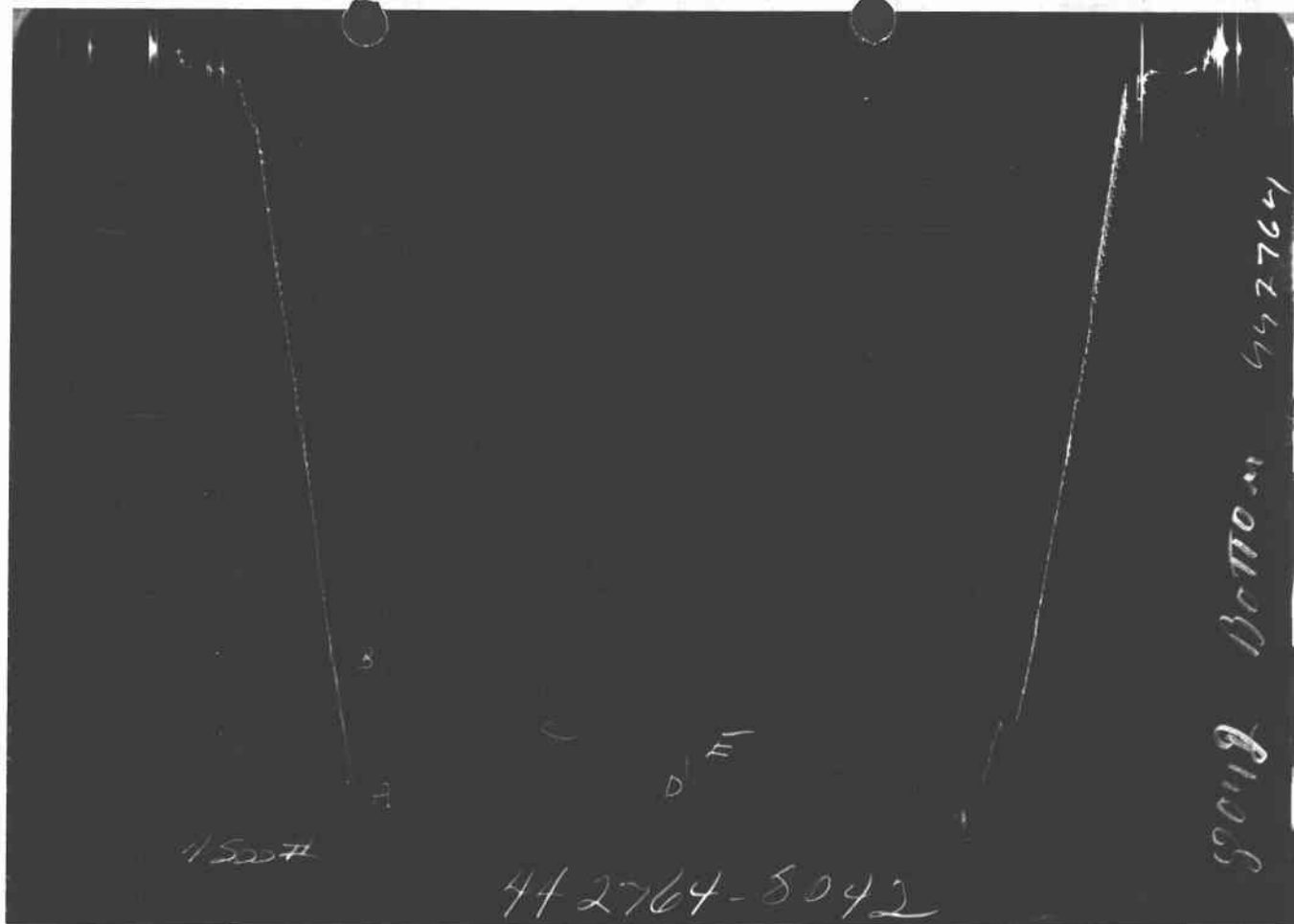
126

8043
TOP
442764



GAUGE NO: 8043 DEPTH: 7225.0 BLANKED OFF: NO HOUR OF CLOCK: 24

ID	DESCRIPTION	PRESSURE		TIME		TYPE
		REPORTED	CALCULATED	REPORTED	CALCULATED	
A	INITIAL HYDROSTATIC	3867	3868.4			
B	INITIAL FIRST FLOW	2213	2928.4			
C	FINAL FIRST FLOW	3658	3651.2	200.0	200.0	F
C	INITIAL FIRST CLOSED-IN	3658	3651.2			
D	FINAL FIRST CLOSED-IN	3789	3809.4	181.0	169.9	C
E	FINAL HYDROSTATIC	3815	3853.9			



GAUGE NO: 8042 DEPTH: 7471.0 BLANKED OFF: YES HOUR OF CLOCK: 24

ID	DESCRIPTION	PRESSURE		TIME		TYPE
		REPORTED	CALCULATED	REPORTED	CALCULATED	
A	INITIAL HYDROSTATIC	4025	4020.5			
B	INITIAL FIRST FLOW	2959	3558.3	200.0	200.0	F
C	FINAL FIRST FLOW	3828	3827.3			
C	INITIAL FIRST CLOSED-IN	3828	3827.3	181.0	169.9	C
D	FINAL FIRST CLOSED-IN	3933	3941.3			
E	FINAL HYDROSTATIC	3946	4000.9			

EQUIPMENT & HOLE DATA

FORMATION TESTED: _____
 NET PAY (ft): _____ 45.0
 GROSS TESTED FOOTAGE: _____ 228.5
 ALL DEPTHS MEASURED FROM: _____ KELLY BUSHING
 CASING PERFS. (ft): _____
 HOLE OR CASING SIZE (in): _____ 8.750
 ELEVATION (ft): _____ 5600
 TOTAL DEPTH (ft): _____ 7474.0
 PACKER DEPTH(S) (ft): _____ 7238, 7246
 FINAL SURFACE CHOKE (in): _____ 0.375
 BOTTOM HOLE CHOKE (in): _____ 0.750
 MUD WEIGHT (lb/gal): _____ 10.50
 MUD VISCOSITY (sec): _____ 37
 ESTIMATED HOLE TEMP. (°F): _____
 ACTUAL HOLE TEMP. (°F): 118 @ 7469.0 ft

TICKET NUMBER: 44276400

DATE: 12-7-82 TEST NO: 1

TYPE DST: OPEN HOLE

HALLIBURTON CAMP:
 ROCK SPRINGS

TESTER: WILLIAM LEGER

WITNESS: CARY SMITH

DRILLING CONTRACTOR:
 CHASE DRILLING COMPANY

FLUID PROPERTIES FOR RECOVERED MUD & WATER

SOURCE	RESISTIVITY	CHLORIDES
PIT	0 °F	17000 ppm
RECOVERY TOP WATER	0 °F	46000 ppm
	0 °F	ppm
	0 °F	ppm
	0 °F	ppm
	0 °F	ppm

SAMPLER DATA

Pstg AT SURFACE: 600
 cu.ft. OF GAS: 1.06
 cc OF OIL: 1600
 cc OF WATER: 0
 cc OF MUD: 0
 TOTAL LIQUID cc: 1600

HYDROCARBON PROPERTIES

OIL GRAVITY (°API): 11.8 @ 60°F
 GAS/OIL RATIO (cu.ft. per bbl): 105
 GAS GRAVITY: _____

CUSHION DATA

TYPE	AMOUNT	WEIGHT

RECOVERED:

20 FEET OF OIL
 7121 FEET OF OIL CUT WATER

MEASURED FROM
 TESTER VALVE

REMARKS:

TYPE & SIZE MEASURING DEVICE: LT-20 MANIFOLD					TICKET NO: 44276400
TIME	CHOKE SIZE	SURFACE PRESSURE PSI	GAS RATE MCF	LIQUID RATE BPD	REMARKS
12-7-82					
0000					ON LOCATION
0145					PICKED-UP TOOLS
0500					STARTED IN HOLE WITH TOOLS
0752					SET PACKER
0755					OPENED TOOL WITH A STRONG BLOW
					TO BOTTOM OF BUCKET.
0800	7/64"	8			
0810	7/64"	23			
0820	7/64"	56			
0827	16/64"	60			CHANGED CHOKE - NO GAS
0832				3890	MUD TO THE SURFACE; CHOKE
					PLUGGED.
0838	24/64"				OPENED TO LARGER CHOKE
					MUD FLOWED WITH OIL TRACES
0920	24/64"				MUD FLOWED WITH INCREASING OIL
1000	24/64"				OIL AND WATER CUT MUD
					7' STREAM ON TEST LINE
1100					WATER OIL RATIO: 4 TO 1
					RESISTIVITY ON WATER =
					.8 AT 78 DEG. F. - 3500 PPM
1110					NEXT SAMPLE; WATER OIL RATIO:
					4 TO 1. RESISTIVITY ON WATER =
					.10 @ 78 DEG. F. - 7000 PPM
1115					CLOSED TOOL
1410					ROTATED TO FINAL CLOSED-IN TO
					TRAP SAMPLE.
1416					PULLED LOOSE; PULLED ONE
					STAND.
1430					DROPPED BAR
1445					BAR DIDN'T WORK - PUMP OUT DISC,
					AND SUB. REVERSED OUT.
1540					REVERSED OUT 20' OF OIL AND
					7121' OF OIL CUT WATER.
					MUD TO RETURN PIT. WAITED ON
					RIG TO CIRCULATE HOLE.
2030					CIRCULATION COMPLETED.

LT-20 MANIFOLD

[illegible]

TICKET NO: 44276400

CLOCK NO: 16975 HOUR: 24


HALLIBURTON
SERVICES

GAUGE NO: 8043

DEPTH: 7225.0

REF	MINUTES	PRESSURE	ΔP	$\frac{t \times \Delta t}{t + \Delta t}$	$\log \frac{t + \Delta t}{\Delta t}$
FIRST FLOW					
B	1	0.0	2928.4		
<input checked="" type="checkbox"/> 1	2	7.7	2378.1	-550.3	
	3	10.0	2669.1	291.0	
	4	20.0	3145.0	475.9	
	5	30.0	3493.6	348.6	
<input checked="" type="checkbox"/> 2	6	34.6	3607.2	113.6	
	7	40.0	3766.7	159.5	
<input checked="" type="checkbox"/> 3	8	42.9	3783.0	16.3	
	9	50.0	3696.5	-86.6	
	10	60.0	3694.5	-2.0	
	11	70.0	3691.9	-2.6	
	12	80.0	3686.2	-5.7	
	13	90.0	3681.1	-5.1	
	14	100.0	3673.6	-7.4	
	15	110.0	3670.5	-3.1	
	16	120.0	3669.2	-1.3	
	17	130.0	3666.1	-3.1	
	18	140.0	3663.1	-3.0	
	19	150.0	3661.5	-1.6	
	20	160.0	3658.5	-3.0	
	21	170.0	3656.4	-2.1	
	22	180.0	3654.8	-1.6	
	23	190.0	3653.4	-1.4	
C	24	200.0	3651.2	-2.2	

FIRST CLOSED-IN

C	1	0.0	3651.2		
	2	1.0	3731.2	80.0	1.0 2.305
	3	2.0	3750.8	99.6	1.9 2.013
	4	3.0	3758.9	107.7	2.9 1.832
	5	4.0	3762.7	111.5	3.9 1.706
	6	5.0	3765.7	114.5	4.9 1.615
	7	6.0	3768.3	117.1	5.8 1.536
	8	7.0	3770.5	119.3	6.7 1.473
	9	8.0	3772.6	121.4	7.7 1.415
	10	9.0	3774.7	123.5	8.7 1.364
	11	10.0	3776.2	125.1	9.5 1.322
	12	12.0	3779.2	128.1	11.3 1.247
	13	14.0	3781.3	130.2	13.1 1.184
	14	16.0	3783.8	132.6	14.9 1.129
	15	18.0	3785.9	134.7	16.5 1.083
	16	20.0	3787.1	135.9	18.2 1.041
	17	22.0	3788.5	137.3	19.9 1.003
	18	24.0	3789.9	138.8	21.4 0.971
	19	26.0	3791.3	140.1	23.0 0.939
	20	28.0	3791.9	140.7	24.6 0.911
	21	30.0	3792.7	141.5	26.1 0.885
	22	35.0	3794.0	142.8	29.8 0.827
	23	40.0	3795.3	144.1	33.4 0.778

REF	MINUTES	PRESSURE	ΔP	$\frac{t \times \Delta t}{t + \Delta t}$	$\log \frac{t + \Delta t}{\Delta t}$
FIRST CLOSED-IN - CONTINUED					
24	45.0	3796.1	144.9	36.8	0.736
25	50.0	3796.6	145.4	40.0	0.699
26	55.0	3797.4	146.2	43.1	0.666
27	60.0	3797.9	146.7	46.2	0.637
28	70.0	3799.0	147.8	51.9	0.586
29	80.0	3799.7	148.6	57.1	0.544
30	90.0	3801.0	149.9	62.1	0.508
31	100.0	3802.4	151.2	66.7	0.477
32	110.0	3803.1	152.0	71.0	0.450
33	120.0	3804.3	153.1	75.0	0.426
34	135.0	3805.6	154.4	80.6	0.395
35	150.0	3807.0	155.9	85.7	0.368
36	165.0	3808.2	157.0	90.4	0.345
D 37	169.9	3809.4	158.2	91.9	0.338

LEGEND:

☒ 1 MINIMUM FLOW PRESSURE☒ 2 CHOKE PLUGGED☒ 3 OPENED ON 24/64" CHOKE

REMARKS:

TICKET NO: 44276400

CLOCK NO: 16973 HOUR: 24



GAUGE NO: 8042

DEPTH: 7471.0

REF	MINUTES	PRESSURE	ΔP	$\frac{t \times \Delta t}{t + \Delta t}$	$\log \frac{t + \Delta t}{\Delta t}$
FIRST FLOW					
B	1	0.0	3558.3		
<input checked="" type="checkbox"/> 1	2	7.7	2975.3	-582.9	
	3	10.0	3025.6	50.3	
	4	20.0	3394.6	369.0	
	5	30.0	3690.2	295.6	
<input checked="" type="checkbox"/> 2	6	34.6	3775.3	85.2	
	7	40.0	3907.7	132.4	
<input checked="" type="checkbox"/> 3	8	42.9	3923.2	15.5	
	9	50.0	3871.1	-52.1	
	10	60.0	3867.3	-3.8	
	11	70.0	3867.5	0.1	
	12	80.0	3863.9	-3.5	
	13	90.0	3858.3	-5.6	
	14	100.1	3851.8	-6.4	
	15	110.0	3848.8	-3.0	
	16	120.0	3847.0	-1.8	
	17	130.0	3844.4	-2.6	
	18	140.0	3840.4	-3.9	
	19	150.0	3838.5	-2.0	
	20	160.0	3835.2	-3.3	
	21	170.0	3833.2	-2.0	
	22	180.0	3831.6	-1.6	
	23	190.0	3829.3	-2.4	
C	24	200.0	3827.3	-2.0	

FIRST CLOSED-IN
























C	1	0.0	3827.3		
	2	1.0	3858.7	31.4	1.0 2.308
	3	2.0	3882.3	55.0	2.0 2.009
	4	3.0	3895.3	68.0	2.9 1.835
	5	4.0	3900.8	73.5	3.9 1.706
	6	5.0	3904.3	77.0	4.9 1.610
	7	6.0	3905.9	78.6	5.8 1.538
	8	7.0	3907.3	80.1	6.8 1.468
	9	8.0	3909.2	81.9	7.7 1.416
	10	9.0	3911.2	83.9	8.6 1.366
	11	10.0	3912.6	85.3	9.5 1.322
	12	12.0	3915.0	87.7	11.4 1.246
	13	14.0	3917.8	90.6	13.1 1.185
	14	16.0	3919.7	92.4	14.8 1.131
	15	18.0	3921.8	94.5	16.5 1.084
	16	20.0	3923.1	95.8	18.2 1.040
	17	22.0	3924.3	97.0	19.8 1.004
	18	24.0	3925.6	98.3	21.4 0.970
	19	26.0	3926.5	99.2	23.0 0.940
	20	28.0	3927.2	99.9	24.6 0.911
	21	30.0	3927.8	100.5	26.1 0.885
	22	35.0	3929.0	101.7	29.8 0.827
	23	40.0	3929.8	102.5	33.3 0.778

REF	MINUTES	PRESSURE	ΔP	$\frac{t \times \Delta t}{t + \Delta t}$	$\log \frac{t + \Delta t}{\Delta t}$
FIRST CLOSED-IN - CONTINUED					
24	45.0	3931.5	104.2	36.8	0.736
25	50.0	3931.8	104.5	40.0	0.699
26	55.0	3932.3	105.0	43.1	0.666
27	60.0	3932.5	105.2	46.2	0.637
28	70.0	3933.3	106.0	51.8	0.586
29	80.0	3934.1	106.8	57.1	0.544
30	90.0	3935.2	107.9	62.1	0.508
31	100.0	3936.1	108.8	66.7	0.477
32	110.0	3936.7	109.4	71.0	0.450
33	120.0	3937.5	110.2	75.0	0.426
34	135.0	3939.0	111.7	80.6	0.395
35	150.0	3940.2	112.9	85.7	0.368
36	165.0	3940.9	113.6	90.4	0.345
D 37	169.9	3941.3	114.0	91.9	0.338

LEGEND:

☒ MINIMUM FLOW PRESSURE☒ CHOKE PLUGGED☒ OPENED ON 24/64" CHOKE

REMARKS:

		O.D.	I.D.	LENGTH	DEPTH	
1		DRILL PIPE.....	4.500	3.826	6903.0	
3		DRILL COLLARS.....	6.250	2.375	217.0	
50		IMPACT REVERSING SUB.....	6.250	2.750	1.4	7120.0
3		DRILL COLLARS.....	6.250	2.375	30.0	
3		DRILL COLLARS.....	7.000	2.375	60.0	
5		CROSSOVER.....	5.750	2.125	1.0	
12		DUAL CIP VALVE.....	5.000	0.750	6.8	
60		HYDROSPRING TESTER.....	5.000	0.750	5.0	7223.0
80		AP RUNNING CASE.....	5.000	3.060	4.1	7225.0
15		JAR.....	5.030	1.750	5.0	
16		VR SAFETY JOINT.....	5.000	1.000	2.8	
70		OPEN HOLE PACKER.....	7.750	1.530	5.2	7238.0
18		DISTRIBUTOR VALVE.....	5.000	1.680	2.0	
70		OPEN HOLE PACKER.....	7.750	1.530	5.2	7245.5
19		ANCHOR PIPE SAFETY JOINT.....	5.000	1.500	4.3	
5		CROSSOVER.....	5.750	2.125	1.2	
5		CROSSOVER.....	6.438	2.062	1.1	
3		DRILL COLLARS.....	6.250	2.375	154.0	
5		CROSSOVER.....	5.750	3.000	0.7	
5		CROSSOVER.....	6.188	2.250	1.0	
20		FLUSH JOINT ANCHOR.....	5.000	2.370	55.0	
83		HT-500 TEMPERATURE CASE.....	5.000	2.500	4.2	7469.0
81		BLANKED-OFF RUNNING CASE.....	5.000	2.500	4.2	7471.0
TOTAL DEPTH					7474.0	

EQUIPMENT DATA

WELL: LINMAR BROTHERSON 1-25 B4
OPERATOR: LINMAR ENERGY CORPORATION
LOCATION: SEC 25, T2S, R4W, DUCHESNE COUNTY, UTAH
CONTRACTOR: CHASE DRILLING, RIG #1
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 12,500'

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1-30-83	cont'd	Day 6; Oil and gas to surface @ 9 p.m. Flow 7 hrs. on 26/64" choke @ 450 psi tubing pressure, 306 BO, 0 BW, 880 MCFD. DC: \$6,500 CUM: \$157,600
1-31-83		Flow 24 hrs. on 26/64" choke @ 400 psi tubing pressure, 746 BO, 3 BW, 671 MCFD.
2-1-83		Rig down, move out service unit. Flow 24 hrs. on 28/64" choke @ 350 psi tubing pressure, 688 BO, 8 BW, 572 MCFD. DC: \$1,000 CUM: \$158,600
2-2-83		Flow 24 hrs. on 26/64" choke @ 275 psi tubing pressure, 611 BO, 31 BW, 680 MCFD.
2-3-83		Flow 24 hrs. on 26/64" choke @ 325 psi tubing pressure, 469 BO, 92 BW, 680 MCFD.
2-4-83		Flow 24 hrs. on 26/64" choke @ 325 psi tubing pressure, 491 BO, 115 BW, 680 MCFD. Running production logs.
2-5-83		Flow 24 hrs. on 26/64" choke @ 250 psi tubing pressure, 499 BO, 159 BW, 680 MCFD.
2-6-83		Flow 24 hrs. on 26/64" choke @ 300 psi tubing pressure, 461 BO, 161 BW, 680 MCFD. Boiler cold.
2-7-83		Flow 24 hrs. on 26/64" choke @ 250 psi tubing pressure, 501 BO, 84 BW, 680 MCFD.
2-8-83		Flow 24 hrs. on 26/64" choke @ 250 psi tubing pressure, 345 BO, 214 BW, 605 MCFD.
2-9-83		Flow 24 hrs. on 26/64" choke @ 200 psi tubing pressure, 371 BO, 201 BW, 605 MCFD.
2-10-83		Flow 24 hrs. on 26/64" choke @ 250 psi tubing pressure, 369 BO, 208 BW, 522 MCFD.
2-11-83		Flow 24 hrs. on 26/64" choke @ 225 psi tubing pressure, 370 BO, 215 BW, 522 MCFD.
2-12-83		Flow 24 hrs. on 26/64" choke @ 250 psi tubing pressure, 361 BO, 234 BW, 522 MCFD.
2-13-83		Flow 24 hrs. on 26/64" choke @ 250 psi tubing pressure, 321 BO, 221 BW, 522 MCFD.
2-14-83		Flow 24 hrs. on 26/64" choke @ 250 psi tubing pressure, 268 BO, 256 BW, 522 MCFD.
2-15-83		Flow 24 hrs. on 26/64" choke @ 200 psi tubing pressure, 298 BO, 237 BW, 522 MCFD.
2-16-83		Flow 24 hrs. on 26/64" choke @ 200 psi tubing pressure, 233 BO, 254 BW, 522 MCFD.
2-17-83		Flow 24 hrs. on 26/64" choke @ 250 psi tubing pressure, 283 BO, 279 BW, 522 MCFD.
2-18-83		Flow 24 hrs. on 26/64" choke @ 225 psi tubing pressure, 262 BO, 247 BW, 448 MCFD.
2-19-83		Flow 24 hrs. on 26/64" choke @ 110 psi tubing pressure, 252 BO, 268 BW, 448 MCFD.
2-20-83		Flow 24 hrs. on 26/64" choke @ 120 psi tubing pressure, 243 BO, 264 BW, 306 MCFD.
2-21-83		Flow 24 hrs. on 26/64" choke @ 80 psi tubing pressure, 206 BO, 258 BW, 310 MCFD.

WELL: LINMAR BROTHERRSON 1-25 B4
OPERATOR: LINMAR ENERGY CORPORATION
LOCATION: SEC 25, T2S, R4W, DUCHESNE COUNTY, UTAH
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OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 12,500'

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2-22-83	Flow 24 hrs. on 26/64" choke @ 110 psi tubing pressure, 188 BO, 280 BW, 260 MCFD.
2-23-83	Flow 24 hrs. on 26/64" choke @ 100 psi tubing pressure, 208 BO, 274 BW, 260 MCFD.
2-24-83	Flow 24 hrs. on 26/64" choke @ 100 psi tubing pressure, 183 BO, 254 BW, 260 MCFD.
2-25-83	Flow 24 hrs. on 26/64" choke @ 90 psi tubing pressure, 218 BO, 270 BW, 269 MCFD.
2-26-83	Flow 24 hrs. on 26/64" choke @ 120 psi tubing pressure, 208 BO, 209 BW, 200 MCFD.
2-27-83	Flow 24 hrs. on 26/64" choke @ 100 psi tubing pressure, 133 BO, 246 BW, 194 MCFD.
2-28-83	Flow 24 hrs. on 26/64" choke @ 100 psi tubing pressure, 148 BO, 224 BW, 147 MCFD.
3-1-83	Move in rig up Dowell. Nipple up tree saver. Pressure casing to 2500 psi. Acidize down tubing with 20,000 gals. 15% HCl (with corrosion inhibitor and friction reducer). Maximum rate 8 bpm. Average rate 7.5 bpm. Maximum tubing pressure 7700 psi, average 5000 psi. Drop 375 ball sealers for diversion. Instant shut in pressure 1500 psi. Good ball action. 590 barrels load fluid to be recovered. DC: \$28,300 CUM: \$186,900
3-2-83	Flow 24 hrs. on 22/64" choke @ 385 psi tubing pressure, 455 BO, 483 BW, 345 MCFD.
3-10/11-83	Move in rig up Production Logging Service. Run temperature, oil cut, water tracer and oil tracer logs. Oil entries as follows: 11,129-31' (14%); 11,157-66' (14%); 11,598' (8%); 11,640' (3%); 11,662-64' (6%); 11,820-25' (55%); 12,170-72'; 12,215-17'. Fluid enters wellbore @ 170 barrels per day at 11,840-59'. Moves downhole and exits at 11,989' and 12,028-39'. Mostly water leaving wellbore. Fluid in interval is 10% oil. Water tracer moves down, oil tracer moves up. Water entries as follows: 11,598' (16%); 11,623-40' (13%); 11,662-64' (9%); 11,693-98' (17%); 11,820-25' (45%); 11,422-24' (possible). Gas entry at 11,820-25'. DC: \$8,400 CUM: \$195,700

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE - API #43-013-30668
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1670 Broadway, Suite 3025, Denver, Colorado 80202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 778' FNL & 1,627' FEL (SE,NW,NE)		8. FARM OR LEASE NAME Brotherson
14. PERMIT NO. Cause 139-8	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6,180' RT	9. WELL NO. 1-25B5 4
		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 25, T2S, R2W, U.S.M.
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) Monthly Drilling <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

January, 1983 -

Drill to 12,500'.

Set 5" Liner.

Perforate from 11,129' to 12,412'.

Flow Test.

(SEE ATTACHED FOR DETAILS.)

API #43-013-30668

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 3/18/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR BROTHERSON 1-25 B4
OPERATOR: LINMAR ENERGY CORPORATION
LOCATION: SEC 25, T2S, R4W, DUCHESNE COUNTY, UTAH
CONTRACTOR: CHASE DRILLING, RIG #1
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 12,500'

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12-28-82 10,196' Day 40; Drilling, made 151' in 22 hrs. MW 10.1, Vis 36, WL 28, Cake 3, PH 11.6. Remarks: SHOW #12: 10,083-84'; Drilling Rate: Before 11 mins., During 10.5 mins., After 11.5 mins. Formation Gas: Before 26 units, During 400 units, After 100 units. No fluorescence or cut. Slight amount of yellow-brown oil over shaker. Wash 70' to bottom. BGG: 200 units; CG: 400 units through buster
DC: \$10,689 CUM: \$905,019
DMC: \$ 171 CMC: \$119,324

12-29-82 10,330' Day 41; Drilling, made 133' in 23½ hrs. MW 10.0+, Vis 41, WL 30, Cake 3, PH 11.5. Remarks: Increase in yellow-brown oil over shaker. BGG: 1500 units; CG: 3000 units.
DC: \$10,104 CUM: \$915,123
DMC: \$ 370 CMC: \$119,694

12-30-82 10,450' Day 42; Drilling, made 120' in 23½ hrs. MW 10.0, Vis 37, WL 16, Cake 3, PH 10. Remarks: SHOW #13: 10,369-70'; Drilling Rate: Before 9 mins., During 4 mins., After 8 mins. Formation Gas: Before 1050 units, During 1150 units, After 1200 units. No fluorescence or cut. SHOW #14: 10,434-36'; Drilling Rate: Before 12 mins., During 9.5 mins. After 11.5 mins. Formation Gas: Before 1100 units, During 1490 units. After 1250 units. Dull gold fluorescence, no cut. BGG: 1150 units - average; CG: 1250 units - average.
DC: \$9,837 CUM: \$924,960
DMC: \$ 535 CMC: \$120,229

12-31-82 10,573' Day 43; Drilling, made 123' in 22½ hrs. MW 9.9+, Vis 41, WL 7.4, Cake 1, PH 9.5. Remarks: SHOW #15: 10,539-41'; Drilling Rate: Before 10.5 mins., During 9.5 mins., After 10.5 mins. Formation Gas: Before 375 units, During 500 units, After 375 units. No fluorescence or cut. No increase in oil flow. BGG: 375 units; CG: 450 units.
DC: \$10,458 CUM: \$935,418
DMC: \$ 1,490 CMC: \$121,653

1-1-83 10,706' Day 44; Drilling, made 133' in 24 hrs. MW 10.0+, Vis 40, WL 9.8, Cake 2, PH 11. Remarks: SHOW #16: 10,574-78'; Drilling Rate: Before 11 mins., During 10.5 mins., After 13.5 mins. Formation Gas: Before 520 units, During 630 units, After 550 units. No fluorescence or cut. No increase in oil. BGG: 300 units; CG: 500 units.
DC: \$9,868 CUM: \$945,286
DMC: \$ 936 CMC: \$122,629

1-2-82 10,841' Day 45; Drilling, made 135' in 24 hrs. MW 10.0+, Vis 40, WL 10, Cake 2, PH 11.5. Remarks: SHOW #17: 10,719-20'; Drilling Rate: Before 11.5 mins., During 8.5 mins., After 10 mins. Formation Gas: Before 490 units, During 670 units, After 500 units. No fluorescence or cut. No increase in oil. SHOW #18: 10,740-41'; Drilling Rate: Before 8.5 mins., During 7 mins., After 8.5 mins. Formation Gas: Before 200 units, During 400 units, After 60 units. No fluorescence or cut. No increase in oil. SHOW #19: 10,757-58'; Drilling Rate: Before 8.5 mins., During 8 mins., After 10 mins. Formation Gas: Before 100 units, During 990 units, After 250 units. No fluorescence, weak yellow cut. Slight increase in oil. SHOW #20: 10,770-72'; Drilling Rate: Before 9.5 mins., During 3.5 mins., After 8 mins. Formation Gas: Before 110 units, During 120 units, After 110 units. No fluorescence or cut. No increase in oil. SHOW #21: 10,790-802'; Drilling Rate: Before 7 mins., During 6 mins., After 10.5 mins. Formation Gas: Before 110 units, During 190 units, After 115 units. No fluorescence or cut. No increase in oil. SHOW #22: 10,816-18'; Drilling Rate: Before 8 mins., During 5.5 mins., After 11.5 mins. Formation Gas: Before 50 units, During 170 units, After 130 units. No fluorescence or cut. No increase in oil. All fracture samples have calcite on fractured edge. BGG: 150 units; CG: 800 units.
DC: \$8,725 CUM: \$954,011
DMC: \$ 282 CMC: \$122,911

WELL: LINMAR BROTHERSON 1-25 B4
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 25, T2S, R4W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: CHASE DRILLING, RIG #1
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 12,500'

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1-3-83 10,924' Day 46; Drilling, made 83' in 19 hrs. MW 10.1, Vis 40, WL 10, Cake 2, PH 10.5. Remarks: Slowly loosing pump pressure from 1300 to 1100 psi. Change pumps, repair pump. Pump soft line. Pressure increased from 1100 to 1500 psi. Chain out of hole. Found hole @ 7,340'. Horizontal wash out 1½" long above pin end of tool joint bottle neck. SHOW #23: 10,875-86'; Drilling Rate: Before 13.5 mins., During 10 mins., After 13 mins. Formation Gas: Before 160 units; During 280 units, After 250 units. Trace dull gold fluorescence, no cut. SHOW #24: 10,899-904'; Drilling Rate: Before 13.5 mins., During 9.5 mins., After 13 mins. Formation Gas: Before 220 units, During 420 units, After 220 units. No fluorescence or cut. No increase in oil.
 DC: \$11,249 CUM: \$965,260
 DMC: \$ 283 CMC: \$123,161

1-4-83 10,964' Day 47; Drilling, made 40' in 9¼ hrs. MW 10.1, Vis 39, WL 9.8, Cake 2, PH 10. Remarks: Drilling. Trip for bit #4C. Wash and ream 60' to bottom. BGG: 125 units; CG: 600 units; TRIP 1300 units.
 DC: \$27,700 CUM: \$992,960
 DMC: \$ 412 CMC: \$123,573

1-5-83 11,104' Day 48; Drilling, made 140' in 24 hrs. MW 10.2, Vis 39, WL 10, Cake 2, PH 10. Remarks: SHOW #25: 10,983-84'; Drilling Rate: Before 9 mins., During 8 mins., After 11.5 mins. Formation Gas: Before 70 units, During 290 units, After 160 units. No fluorescence or cut. No increase in oil. SHOW #26: 11,002-08'; Drilling Rate: Before 10 mins., During 9 mins., After 10 mins. Formation Gas: Before 140 units. During 220 units, After 170 units. No fluorescence or cut. No increase in oil. SHOW #27: 11,023-24'; Drilling Rate: Before 12 mins. During 9 mins., After 10 mins. Formation Gas: Before 110 units, During 160 units, After 125 units. No fluorescence, weak yellow cut. All fractures have calcite on fractured edge. BGG: 110 units; CG: 320 units.
 DC: \$12,245 CUM: \$1,005,205
 DMC: \$ 489 CMC: \$ 124,062

1-6-83 11,262' Day 49; Drilling, made 158' in 24 hrs. MW 10.2, Vis 40, WL 9.7, Cake 2, PH 9.5. Remarks: SHOW #28: 11,106-10'; Drilling Rate: Before 10.5 mins., During 8 mins., After 10.5 mins. Formation Gas: Before 60 units, During 110 units, After 60 units. No fluorescence or cut. No increase in oil. SHOW #29: 11,118-22'; Drilling Rate: Before 10.5 mins., During 8.5 mins., After 11 mins. Formation Gas: Before 40 units. During 110 units, After 40 units. No fluorescence or cut, no increase in oil. SHOW #30: 11,126-28'; Drilling Rate: Before 10.5 mins., During 9 mins., After 7 mins. Formation Gas: Before 40 units, During 750 units, After 375 units. No fluorescence or cut, no increase in oil. SHOW #31: 11,132-39'; Drilling Rate: Before 12 mins., During 9 mins., After 7 mins. Formation Gas: Before 40 units, During 750 units, After 375 units. No fluorescence or cut, no increase in oil. SHOW #32: 11,142-44'; Drilling Rate: Before 11 mins., During 9 mins., After 10.5 mins. Formation Gas: Before 75 units, During 1150 units, After 375 units. No fluorescence or cut, no increase in oil. SHOW #33: 11,149-62'; Drilling Rate: Before 10.5 mins., During 8.5 mins., After 10 mins. Formation Gas: Before 375 units, During 575 units, After 250 units. No fluorescence or cut, no increase in oil. SHOW #34: 11,169-72'; Drilling Rate: Before 10.5 mins., During 8.5 mins., After 10 mins. Formation Gas: Before 250 units, During 500 units, After 250 units. No fluorescence or cut, no increase in oil. SHOW #35: 11,177-92'; Drilling Rate: Before 10.5 mins., During 8.5 mins., After 10 mins. Formation Gas: Before 200 units, During 850 units, After 750 units. No fluorescence or cut, no increase in oil. SHOW #36: 11,210-23'; Drilling Rate: Before 8.5 mins., During 2.5 mins., After 8 mins. Formation Gas: Before 625 units, During 1675 units, After 800 units through gas buster. Trace fluorescence, good cut, abundant oil going over shaker. Sand very fine grained. BGG: 1100 units - average; CG: 1600 units - average.
 DC: \$10,936 CUM: \$1,015,601
 DMC: \$ 589 CMC: \$ 124,850

WELL: LINMAR BROTHERSON 1-25 B4
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 OBJECTIVE ZONE: WASATCH FORMATION
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- 1-7-83 11,450' Day 50; Drilling, made 188' in 24 hrs. MW 11.1, Vis 44, WL 7.4, Cake 2, PH 9.5. Remarks: SHOW #37: 11,250-55'; Drilling Rate: Before 8.5 mins., During 7.5 mins., After 11 mins. Formation Gas: Before 1150 units, During 1500 units, After 1250 units. No fluorescence or cut. SHOW #38: 11,296-98'; Drilling Rate: Before 6.5 mins., During 3.5 mins., After 6 mins. Formation Gas: Before 1400 units, During 1700 units, After 1250 units. No fluorescence or cut, no increase in oil. SHOW #39: 11,300-14'; Drilling Rate: Before 6 mins., During 2.5 mins., After 7 mins. Formation Gas: Before 1250 units, During 2000 units, After 1500 units. Trace fluorescence, trace cut. 30% Sandstone, slight gain in oil going over shaker. SHOW #40: 11,348-54'; Drilling Rate: Before 8 mins., During 4.5 mins., After 7.5 mins. Formation Gas: Before 1800 units, During 1800 units, After 1700 units. No fluorescence or cut. 10% Sandstone, no increase in oil. SHOW #41: 11,393-95'; Drilling Rate: Before 7 mins., During 3.5 mins., After 7 mins. Formation Gas: Before 1550 units, During 1900 units, After 1500 units. No fluorescence or cut, no increase in oil. BGG: average 1700 units; CG: average 2000 units - through gas buster.
 DC: \$14,635 CUM: \$1,030,236
 DMC: \$ 511 CMC: \$ 125,161
- 1-8-83 11,628' Day 51; Drilling, made 178' in 24 hrs. MW 12.3, Vis 50, WL 7.5, Cake 2, PH 10.0. Remarks: SHOW #42: 11,458-63'; Drilling Rate: Before 7 mins., During 3.5 mins., After 8 mins. Formation Gas: Before 1650 units, During 1940 units, After 1500 units. No fluorescence, cut or increase in oil. SHOW #43: 11,489-91'; Drilling Rate: Before 8 mins., During 5 mins., After 8 mins. Formation Gas: Before 1500 units, During 1750 units, After 1500 units. No fluorescence, cut or increase in oil. SHOW #44: 11,516-18'; Drilling Rate: Before 7.5 mins., During 6.5 mins., After 9 mins. Formation Gas: Before 1250 units, During 1375 units, After 1100 units. Dull gold fluorescence, weak cut, slight increase in oil. BGG: average 1100 units; CG: average 1700 units - through gas buster.
 DC: \$19,550 CUM: \$1,049,786
 DMC: \$ 1,454 CMC: \$ 126,615
- 1-9-83 11,796' Day 52; Drilling, made 168' in 24 hrs. MW 12.8, Vis 52, WL 7, Cake 2, PH 10.0. Remarks: SHOW #45: 11,623-26'; Drilling Rate: Before 7.5 mins., During 6 mins., After 8 mins. Formation Gas: Before 750 units, During 1100 units, After 1150 units. No fluorescence, cut or increase in oil. SHOW #46: 11,651-60'; Drilling Rate: Before 9 mins., During 5.2 mins., After 8 mins. Formation Gas: Before 1000 units, During 1200 units, After 1000 units. No fluorescence, cut or increase in oil. SHOW #47: 11,663-73'; Drilling Rate: Before 8 mins., During 3 mins., After 75. mins. Formation Gas: Before 875 units, During 1050 units, After 850 units. No fluorescence, cut or increase in oil. SHOW #48: 11,701-06'; Drilling Rate: Before 8 mins., During 5.8 mins., After 8 mins. Formation Gas: Before 750 units, During 1000 units, After 750 units. No fluorescence, cut or increase in oil. SHOW #49: 11,719-25'; Drilling Rate: Before 8.5 mins., During 4.5 mins., After 8 mins. Formation Gas: Before 800 units, During 1100 units, After 300 units. No fluorescence, cut or increase in oil. SHOW #50: 11,756-64'; Drilling Rate: Before 9 mins., During 4 mins., After 8 mins. Formation Gas: Before 100 units, During 150 units, After 100 units. No fluorescence, cut or increase in oil.
 DC: \$18,875 CUM: \$1,068,661
 DMC: \$ 720 CMC: \$ 127,335
- 1-10-83 11,958' Day 53; Drilling, made 162' in 20¼ hrs. MW 13, Vis 52, WL 7.1, Cake 2, PH 9.5. Remarks: Drilling @ 11,861'. Shut in. Shut in drill pipe pressure 200 psi, casing pressure 400 psi. Open to choke and circulate out while building mud weight. Off choke resume drilling. SHOW #51: 11,824-31'; Drilling Rate: Before 8.5 mins., During 3 mins., After 7 mins. Formation Gas: Before 700 units, During 2000 units, After 1600 units. No fluorescence, cut or increase in oil. SHOW #52: 11,842-66'; Drilling Rate: Before 8.5 mins., During 3 mins., After 7 mins. Formation Gas: Before 600 units, During 1600 units, After 700 units. No fluorescence, cut or increase in oil.

(CONTINUED ON NEXT PAGE)

WELL: LINMAR BROTHERSON 1-25 B4
OPERATOR: LINMAR ENERGY CORPORATION
LOCATION: SEC 25, T2S, R4W, DUCHESNE COUNTY, UTAH
CONTRACTOR: CHASE DRILLING, RIG #1
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 12,500'

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1-10-83 cont'd Day 53; SHOW #53: 11,946-48'; Drilling Rate: Before 8 mins., During 6 mins., After 8 mins. Formation Gas: Before 120 units, During 200 units, After 120 units. No fluorescence, cut or increase in oil. BGG: average 500 units; CG: average 3000 units - through gas buster.
DC: \$10,301 CUM: \$1,078,962
DMC: \$ 956 CMC: \$ 128,291

NOTE: Additional Shows not previously reported: SHOW #12A: 10,122-24'; Drilling Rate: Before 7.5 mins., During 5.5 mins., After 7 mins. Formation Gas: Before 100 units, During 3500 units, After 200 units. No fluorescence, trace cut. SHOW #12B: 10,246-66'; Drilling Rate: Before 13 mins., During 5 mins., After 11 mins. Formation Gas: Before 18 units, During 25 units, After 15 units. No fluorescence, or cut. SHOW #12C: 10,274-78'; Drilling Rate: Before 11.5 mins., During 8.5 mins., After 12 mins. Formation Gas: Before 1500 units, During 1900 units, After 1500 units. No fluorescence or cut. SHOW #12D: 10,300-04'; Drilling Rate: Before 10.5 mins., During 11.5 mins., After 13 mins. Formation Gas: Before 1800 units, During 3500 units, After 2400 units. No fluorescence or cut. SHOW #12E: 10,326-32'; Drilling Rate: Before 11 mins., During 7.5 mins., After 12.5 mins. Formation Gas: Before 2400 units, During 2650 units, After 1800 units. No fluorescence or cut.

1-11-83 12,118' Day 54; Drilling, made 160' in 24 hrs. MW 13.1, Vis 46, WL 7.6, Cake 3, PH 10.5. Remarks: Drilling ahead. SHOW #54: 11,990-12,002'; Drilling Rate: Before 7.5 mins., During 3.5 mins., After 8 mins. Formation Gas: Before 70 units, During 75 units, After 70 units. No fluorescence, cut or increase in oil. SHOW #55: 12,036-46'; Drilling Rate: Before 7.5 mins., During 4.5 mins., After 10 mins. Formation Gas: Before 1300 units, During 1650 units, After 1500 units. No fluorescence or cut. Fair increase in oil. SHOW #56: 12,104-06'; Drilling Rate: Before 8.5 mins., During 6 mins., After 9 mins. Formation Gas: Before 160 units, During 230 units, After 180 units. No fluorescence, cut or increase in oil. BGG: average 200 units; CG: average 1400 units.
DC: \$18,699 CUM: \$1,097,661
DMC: \$ 735 CMC: \$ 129,026

1-12-83 12,290' Day 55; Drilling, made 172' in 24 hrs. MW 13.1, Vis 49, WL 7.2, Cake 2, PH 10.5. Remarks: SHOW #57: 12,140-47'; Drilling Rate: Before 9.5 mins., During 4.5 mins., After 8.5 mins. Formation Gas: Before 140 units, During 900 units, After 50 units. No fluorescence, cut or increase in oil. SHOW #58: 12,174-94'; Drilling Rate: Before 8 mins., During 4 mins., After 8 mins. Formation Gas: Before 250 units, During 1000 units, After 200 units. No fluorescence or cut, no increase in oil. SHOW #59: 12,206-09'; Drilling Rate: Before 9.5, During 8 mins., After 9 mins. Formation Gas: Before 150 units, During 1100 units, After 1250 units. No fluorescence, cut or increase in oil. SHOW #60: 12,218-26'; Drilling Rate: Before 9 mins., During 6 mins., After 10 mins. Formation Gas: Before 1250 units, During 1600 units, After 1500 units. No fluorescence, cut or increase in oil. BGG: 300 units; CG: 1250 units through buster.
DC: \$10,813 CUM: \$1,108,474
DMC: \$ 917 CMC: \$ 129,943

1-13-83 12,462' Day 56; Drilling, made 172' in 24 hrs. MW 13.2+, Vis 45, WL 7.6, Cake 2, PH 10. Remarks: No shows. BGG: average 400 units, CG: average 1200 units.
DC: \$15,697 CUM: \$1,124,171
DMC: \$ 1,258 CMC: \$ 131,201

WELL: LINMAR BROTHERSON 1-25 B4
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 25, T2S, R4W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: CHASE DRILLING, RIG #1
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 12,500'

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1-14-83	12,500'	Day 57; MW 13.3, Vis 48, WL 7.5, Cake 2, PH 10.5. Remarks: Drilling, made 38' in 5-3/4 hrs. Drilling to 12,500'. Circulate for logs. Log with Schlumberger, no problems. Go in hole to circulate. Survey: 5-3/4 degrees @ 12,500'. BGG: average 30 units; CG: average 305 units. DC: \$9,863 DMC: \$ 283	CUM: \$1,134,043 CMC: \$ 131,484
1-15-83	12,500'	Day 58; MW 13.5, Vis 46, WL 7.6, Cake 2, PH 9.5. Remarks: Finish tripping in hole. Wash to bottom. Gas to surface. Shut well in. Shut in drill pipe pressure 0 psi, shut in casing pressure 800 psi. Circulate on choke. Ran 100 barrels oil and gas cut mud to reserve pit. Followed by 20 barrels oil going over shaker. BGG: 200 units; CG: 3000+ units; TRIP 3000+ saturated out. DC: \$10,712 DMC: \$ 777	CUM: \$1,144,746 CMC: \$ 132,261
1-16-83	12,500'	Day 59; MW 13.5, Vis 46, WL 7.6, Cake 2, PH 9.5. Remarks: Finish tripping out of hole. Rig up and run 1 joint Hydril Super Flush P-110 18# plus 66 joints P-110 X-line 18# with Halliburton differential fill shoe and collar and TIW liner hanger. Total liner 2,688.7'. Ran in on 3 1/2" drill pipe. Circulate out gas and oil. Circulate and reciprocate. Hang liner with shoe @ 12,499'. Top of liner @ 9,810'. 200' lap. Back off liner and circulate. Ran 12 barrels BJ weighted spacer mixed to 13.5 ppg. Followed by 600 sacks Class H with 18% salt and 1.5% D19. Wash pump and lines. Release plug and displace with 119 barrels mud. Bumped plug @ 1500/2100 psi. Check flow. Sting out. Set packer, trip out of hole. Release logging unit @ 10 p.m. 1/15/83. BGG: 175 units; TRIP 3500 units. DC: \$46,920 DMC: \$ -0-	CUM: \$1,191,666 CMC: \$ 132,261
1-17-83	12,500'	Day 60; Remarks: Tag cement @ 7,064'. Drilled 1 kelly down. Circulate out cement and mud. Lay down 12 singles from derrick. Displace with water. Wait on cement. DC: \$20,635 DMC: \$ -0-	CUM: \$1,212,301 CMC: \$ 132,261
1-18-83	12,500'	Day 61; Remarks: Drill cement stringers and green cement from 7,064 - 9,650'. Firming up with depth and temperature. Displace hole with water. DC: \$72,881 DMC: \$ 649	CUM: \$1,284,297 CMC: \$ 132,910
1-19-83	12,500'	Day 62; Remarks: Circulate hole clean. Pressure test casing to 2000 psi. Drilling cement from 9,650-9,810'. 15' of cement and bridges from 9,795-9,810'. Lay down 3 1/2" drill pipe. Nipple down BOP stack, nipple up tree. DC: \$14,819 DMC: \$ -0-	CUM: \$1,299,116 CMC: \$ 132,910
1-20-83	12,500'	Day 63; Clean mud tanks. RELEASE RIG @ 11:00 a.m. 1/19/83. DC: \$16,184 DMC: \$ -0-	CUM: \$1,315,300 CMC: \$ 132,910
1-21-83		Rig down, move out Rotary Tools.	
1-22-83		Waiting on Completion Rig.	
1-23-83		Waiting on Completion Rig.	
1-24-83		Move in, rig up Completion Rig.	
1-25-83		Day 1; Move in rig up Prairie Gold Rig #6. Nipple down tree. Nipple up BOP. Pick up 4-1/8" mill and 5" 18# casing scraper. Pick up and run in hole with 90 joints 2-7/8" 6.5# L-80 EUE tubing. Shut down for night. DC: \$112,300	CUM: \$112,300

WELL: LINMAR BROTHERSON 1-25 B4
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 25, T2S, R4W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: CHASE DRILLING, RIG #1
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 12,500'

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- 1-26-83 Day 2; Pick up and run in hole with 224 joints. Tag baffle @ 9,825'. Rig up power swivel and stripping head. Mill baffle in 30 minutes. Pick up and run in hole with 78 joints to 12,288'. Reverse out mud. Shut down for night.
 DC: \$3,600 CUM: \$115,900
- 1-27-83 Day 3; Pick up and run in hole with 5 joints plus 6'. Tag plugged back total depth @ 12,451'. Reverse out mud with 140 barrels formation water. Test casing and BOP to 3500 psi. Reverse out 420 barrels 10# Brine. Pull out of hole and lay down 78 joints. Circulate in test ball. Test tubing to 5000 psi. Reverse out ball. Pull out of hole w/258 joints. Power tongs failed. Shut down for night.
 DC: \$6,500 CUM: \$122,400
- 1-28-83 Day 4; Pull out of hole with 61 joints. Nipple up Oil Well Perforators. Fill hole with 28 barrels brine water. Test blind rams to 3500 psi. Run CBL-GR logs from 12,444-5,500'. No bond from top of liner to 12,100'. Shut down for night.
 DC: \$1,600 CUM: \$124,000
- 1-29-83 Day 5; Rig up lubricators and test to 3000 psi. Perforate the following DIL-GR depths with 3-1/8" casing gun with 3 jspf:
 RUN #1 pressure before and after 600 psi

12,412'	12,101'	11,799'
12,371'	12,090'	11,786'
12,350'	12,070'	11,756'
12,290'	12,062'	11,754'
12,224'	12,033'	11,732'
12,198'	12,028'	11,727'
12,187'	11,989'	11,717'
12,156'	11,893'	
12,116'	11,820'	

 RUN #2 pressure before 2400 psi, after 2200 psi

12,215-18'	12,170-72'	12,137-39'
12,037-39'	11,944-46'	11,914-16'
11,857-59'	11,852-54'	11,840-42'
11,823-25'	11,683-85'	

 RUN #3 pressure before 2700 psi, after 2500 psi

11,698'	11,478'	11,328'
11,693'	11,475'	11,302'
11,640'	11,471'	11,296'
11,598'	11,442'	11,256'
11,547'	11,375'	11,234'
11,520'	11,368'	11,202'
11,512'	11,348'	11,166'
11,502'	11,334'	11,136'

 RUN #4

11,677-79'	11,623-25'	11,422-24'
11,662-64'	11,486-88'	11,214-16'
11,630-32'	11,454-56'	11,157-59'
		11,147-49'
		11,129-31'

 Pick up Baker expendable check valve, 4' pup joint, 2/31" ID "F" nipple, 8' pup joint, cross-over, 6' mill out extension and 5" 18# FAB packer. Run in hole and set packer @ 9,990'. Rig down move out Oil Well Perforators. Pick up packer seal assembly. Run in hole with 239 joints. Shut down for night.
 DC: \$27,100 CUM: \$151,100
- 1-30-83 Day 6; Run in hole with 80 joints. Last 5 tubing collars hung up while running in liner. Sting into packer @ 9,990'. Test casing to 1000 psi held ok for 10 minutes. Unlatch from packer. Pump 150 barrels inhibited brine water down tubing. Followed by 60 barrels brine water. Sting into packer. Land tubing with 4000 psi set down. Pick up and run in hole with 249 joints of 1 1/2" heat string. Land heat string in wellhead. Nipple down BOP. Nipple up tree. Test tree to 5000 psi. Circulate brine out of casing with 150 barrels formation water. Test casing to 2500 psi. Pump down tubing. Expend check valve with 3800 psi. Pressure increased from 2800 to 3800 psi while pumping 10 barrels formation water at 1 bpm. Open well to pit @ 7 p.m.

(CONT'D ON NEXT PAGE)

WELL: LINMAR BROTHERSON 1-25 B4
OPERATOR: LINMAR ENERGY CORPORATION
LOCATION: SEC 25, T2S, R4W, DUCHESNE COUNTY, UTAH
CONTRACTOR: CHASE DRILLING, RIG #1
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 12,500'

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1-30-83	cont'd	Day 6; Oil and gas to surface @ 9 p.m. Flow 7 hrs. on 26/64" choke @ 450 psi tubing pressure, 306 BO, 0 BW, 880 MCFD. DC: \$6,500 CUM: \$157,600
1-31-83		Flow 24 hrs. on 26/64" choke @ 400 psi tubing pressure, 746 BO, 3 BW, 671 MCFD.
2-1-83		Rig down, move out service unit. Flow 24 hrs. on 28/64" choke @ 350 psi tubing pressure, 688 BO, 8 BW, 572 MCFD. DC: \$1,000 CUM: \$158,600
2-2-83		Flow 24 hrs. on 26/64" choke @ 275 psi tubing pressure, 611 BO, 31 BW, 680 MCFD.
2-3-83		Flow 24 hrs. on 26/64" choke @ 325 psi tubing pressure, 469 BO, 92 BW, 680 MCFD.
2-4-83		Flow 24 hrs. on 26/64" choke @ 325 psi tubing pressure, 491 BO, 115 BW, 680 MCFD. Running production logs.
2-5-83		Flow 24 hrs. on 26/64" choke @ 250 psi tubing pressure, 499 BO, 159 BW, 680 MCFD.
2-6-83		Flow 24 hrs. on 26/64" choke @ 300 psi tubing pressure, 461 BO, 161 BW, 680 MCFD. Boiler cold.
2-7-83		Flow 24 hrs. on 26/64" choke @ 250 psi tubing pressure, 501 BO, 84 BW, 680 MCFD.
2-8-83		Flow 24 hrs. on 26/64" choke @ 250 psi tubing pressure, 345 BO, 214 BW, 605 MCFD.
2-9-83		Flow 24 hrs. on 26/64" choke @ 200 psi tubing pressure, 371 BO, 201 BW, 605 MCFD.
2-10-83		Flow 24 hrs. on 26/64" choke @ 250 psi tubing pressure, 369 BO, 208 BW, 522 MCFD.
2-11-83		Flow 24 hrs. on 26/64" choke @ 225 psi tubing pressure, 370 BO, 215 BW, 522 MCFD.
2-12-83		Flow 24 hrs. on 26/64" choke @ 250 psi tubing pressure, 361 BO, 234 BW, 522 MCFD.
2-13-83		Flow 24 hrs. on 26/64" choke @ 250 psi tubing pressure, 321 BO, 221 BW, 522 MCFD.
2-14-83		Flow 24 hrs. on 26/64" choke @ 250 psi tubing pressure, 268 BO, 256 BW, 522 MCFD.
2-15-83		Flow 24 hrs. on 26/64" choke @ 200 psi tubing pressure, 298 BO, 237 BW, 522 MCFD.
2-16-83		Flow 24 hrs. on 26/64" choke @ 200 psi tubing pressure, 233 BO, 254 BW, 522 MCFD.
2-17-83		Flow 24 hrs. on 26/64" choke @ 250 psi tubing pressure, 283 BO, 279 BW, 522 MCFD.
2-18-83		Flow 24 hrs. on 26/64" choke @ 225 psi tubing pressure, 262 BO, 247 BW, 448 MCFD.
2-19-83		Flow 24 hrs. on 26/64" choke @ 110 psi tubing pressure, 252 BO, 268 BW, 448 MCFD.
2-20-83		Flow 24 hrs. on 26/64" choke @ 120 psi tubing pressure, 243 BO, 264 BW, 306 MCFD.
2-21-83		Flow 24 hrs. on 26/64" choke @ 80 psi tubing pressure, 206 BO, 258 BW, 310 MCFD.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE - API #43-013-30668
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1670 Broadway, Suite 3025, Denver, Colorado 80202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 778' FNL & 1,627' FEL (SE,NW,NE)		8. FARM OR LEASE NAME Brotherson
14. PERMIT NO. Cause 139-8		9. WELL NO. 1-25B 4
15. ELEVATIONS (Show whether DT, RT, GR, etc.) 6,180' RT		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 25, T2S, R2W, U.S.M.
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Drilling</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DECEMBER, 1982 -

Drill to 10,012' and set 7" casing.

Drill to 10,573'.

(SEE ATTACHED FOR DETAILS.)

API #43-013-30668

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark

TITLE Vice President

DATE 3/18/83

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

WELL: LINMAR BROTHERSON 1-25 B5
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 25, T2S, R4W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: CHASE DRILLING, RIG #1
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 12,500'

PAGE 2

11-28-82	3,620'	Day 10; Drilling, made 675' in 22½ hrs. MW wtr. Remarks: Tight connection @ 3,427'+. Adding soap to prevent bit balling. Survey: ½ degree @ 3,239'; ½ degree @ 3,537'. DC: \$21,175 DMC: \$ 1,085	CUM: \$229,040 CMC: \$ 7,990
11-29-82	4,237'	Day 11; Drilling, made 617' in 23 hrs. MW wtr. Remarks: Repair head on pump #2. Survey: 1 degree @ 4,065'. DC: \$18,810 DMC: \$ 600	CUM: \$247,850 CMC: \$ 8,590
11-30-82	4,805'	Day 12; Drilling, made 568' in 23 hrs. MW wtr. Remarks: Repair valve on #1 pump. Survey: 1 degree @ 4,519'. DC: \$17,360 DMC: \$ 520	CUM: \$265,210 CMC: \$ 9,110
12-1-82	5,372'	Day 13; Drilling, made 567' in 23½ hrs. MW 8.3+. Remarks: Survey: 1½ degrees @ 5,084'. DC: \$18,020 DMC: \$ 835	CUM: \$283,230 CMC: \$ 9,945
12-2-82	5,923'	Day 14; Drilling, made 551' in 17½ hrs. MW wtr. Remarks: Pull out of hole for bit #3. Trip in hole, wash 100' to bottom. Survey: 1½ degrees @ 5,390'; 1½ degrees @ 5,908'. DC: \$17,445 DMC: \$ 345	CUM: \$300,675 CMC: \$ 10,290
12-3-82	6,641'	Day 15; Drilling, made 718' in 24 hrs. MW wtr. Remarks: Drilling. DC: \$21,650 DMC: \$ 485	CUM: \$322,325 CMC: \$ 10,775
12-4-82	7,232'	Day 16; Drilling, made 591' in 22 hrs. MW wtr. Remarks: Survey: 2 degrees @ 6,704'; 2½ degrees @ 7,190'. DC: \$19,635 DMC: \$ 320	CUM: \$341,960 CMC: \$ 11,095
12-5-82	7,378'	Day 17; Drilling, made 146' in 6 hrs. MW 9.8, Vis 34, WL 37, Cake 3, PH 10.5. Remarks: Oil on pits from 7200'. Drilling break @ 7,277' less than 1 min per foot; @ 7,307' 1 min per ½ foot. Heavy black oil. Shut in and attempt to kill well @ 7,378'. Initial shut in drill pipe pressure 0 psi, initial shut in casing pressure 200 psi. Raise mud weight to 9.0 ppg. Circulate on choke. Instant shut in drill pipe pressure 200 psi, instant shut in casing pressure 500 psi. Lost 500 barrels mud. Raise weight to 9.8 ppg. Circulate to kill well. Well still flowing. Instant shut in drill pipe pressure 50 psi increasing to 350 psi. Instant shut in casing pressure 300 psi, increasing to 600 psi. Condition mud in pits to 9.8 ppg and circulate again. Total loss 1800 barrels mud. DC: \$15,195 DMC: \$ 7,690	CUM: \$357,155 CMC: \$ 18,785
12-6-82	7,452'	Day 18; Drilling, made 74' in 9 hrs. MW 10.2, Vis 39, WL 18, Cake 3, PH 10. Remarks: Condition mud to 10.1 ppg. Drill pipe pressure 500 psi. Casing pressure 300 psi increasing to 350 psi. Circulate 10.1+ mud to kill well. Very light flow. Wash 45' to bottom. Return to drilling. BGG: 600 units; CG: 1040 units. Total loss 1200+ barrels mud. DC: \$14,495 DMC: \$ 6,490	CUM: \$371,650 CMC: \$ 25,275
12-7-82	7,473'	Day 19; Drilling, made 21' in 1 hr. MW 10.5, Vis 37, WL 20, Cake 3, PH 10.5. Remarks: Drilling. Circulate and condition for DST #1. Pull out of hole, very light flow while out of hole. Lay down stabilization. Pick up Halliburton test tool and trip in hole 228' of tail pipe and 54' of perforations. Packers @ 7,245' and 7,237'. Top chart @ 7,230', bottom chart @ 7,473'. Pick up Halliburton manifold.	

Cont'd on next page

WELL: LINMAR BROTHERSON 1-25 B5
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 25, T2S, R4W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: CHASE DRILLING, RIG #1
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 12,500'

PAGE 3

12-7-82 (cont'd) Interval tested from 7,272-91'; 7,331-44'; 7,354-63' and possible 7,469-73'. Lost 250-300 barrels mud while circulating. BGG: 880; high 1000, low 400 units.

DC: \$42,185

CUM: \$413,835

DMC: \$34,260

CMC: \$ 59,535

12-8-82 7,479' Day 20; Drilling, made 6' in ½ hr. MW 10.5, Vis 37, WL 28.8, Cake 2, PH 10.3. Remarks: Run DST #1. Good test. Reverse out oil cut water. Loosing mud. Drilling fluid off bottom severely contaminated. Shut down to build volume. Finish reversing out. Chain out of hole. Lay down test tool. Pick up bottom hole assembly. Trip in hole. Break circulation @ 4,400' & 6,200'. Drilling. Circulate bottoms up through buster. Total mud lost 300 barrels. BGG: 600 units; TRIP 1200 units. DRILL STEM TEST #1: Run by Halliburton. Interval 7,245-7,473'. Top packer @ 7,238', bottom packer @ 7,245'. No water cushion run. Tool opened @ 7:55 a.m., initial open 200 minutes, initial shut in 181 minutes. Immediate very strong flow to bucket on 7/64" choke @ 8 psi, increasing to 40 psi @ 8:15 a.m. Change to ¼" choke, 53 psi @ 8:25 a.m. increasing to 60 psi @ 8:27 a.m. Fluid to surface @ 8:32 a.m., 1 psi. Oil cut mud @ 8:38 a.m. Oil cut water @ 10 a.m. (125 mins.). Oil cut increasing to maximum @ 11 a.m. Maximum oil:water ratio 1:4. DRILL PIPE RECOVERY: Oil and oil cut water. Top of fluid @ 95'. Recovered 20' of oil & 7,121' of oil cut water. Oil gravity 15 degrees @ 92 degrees fahrenheit. ESTIMATED FIELD RECOVERY: 3,890 barrels of fluid per day. Bottom choke 3/4", surface choke ¼". SAMPLER RECOVERY: 1600 cc Oil and 1.06 cubic feet gas. Pressure 600 psi. Calculated oil-gas ratio 105 cubic feet per barrel.

	TOP CHART	BOTTOM CHART
Depth	7,230'	7,473'
IHP	3,867	4,025
Beginning Flowing Pressure	2,213	2,959
Ending Flowing Pressure	3,658	3,828
FSIP	3,789	3,933
FHP	3,815	3,946

Bottom hole temperature 118 degrees fahrenheit.

FLUID DATA: MW 10.5 @ 1700 ppm Chloride. Recovered water 4600 ppm Chloride.

DC: \$21,960

CUM: \$435,795

DMC: \$ 3,870

CMC: \$ 63,405

12-9-82 7,731' Day 21; Drilling, made 252' in 22½ hrs. MW 10.3, Vis 38, WL 26.8, Cake 3, PH 10.5. Remarks: Drilling. Survey: misrun. Survey: 3 degrees @ 7,566'. BGG: 475 units; CG: 700 units.

DC: \$10,280

CUM: \$446,075

DMC: \$ 1,425

CMC: \$ 64,830

12-10-82 7,956' Day 22; Drilling, made 225' in 23½ hrs. MW 10.3+, Vis 38, WL 24.1, Cake 3, PH 10.3. Remarks: Drilling. Survey: 2½ degrees @ 7,847'. SHOW #2: 7,926-32'; Drilling Rate: Before 6.5 mins., During 4.5 mins., After 6 mins. Formation Gas: Before 490 units, During 600 units, After 500 units. No stain for fluorescence. BGG: 500 units; CG: 640 units.

DC: \$26,410

CUM: \$472,485

DMC: \$18,360

CMC: \$ 83,190

12-11-82 8,110' Day 23; Drilling, made 154' in 20½ hrs. MW 10.3+, Vis 38, WL 27, Cake 3, PH 10.2. Remarks: Drilling. Survey: 2½ degrees @ 8,110'. Pull out of hole for bit #5. SHOW #3: 7,960-64'; Drilling Rate: Before 5.5 mins., During 3 mins., After 5.5 mins. Formation Gas: Before 425 units, During 500 units, After 410 units. SHOW #4: 8,072-76'; Drilling Rate: Before 6 mins., During 3 mins., After 6 mins. Formation Gas: Before 420 units, During 460 units, After 410 units. BGG: 400 units; CG: 500 units.

DC: \$7,590

CUM: \$480,075

DMC: \$1,260

CMC: \$ 84,450

WELL: LINMAR BROTHERRSON 1-25 B5
OPERATOR: LINMAR ENERGY CORPORATION
LOCATION: SEC 25, T2S, R4W, DUCHESNE COUNTY, UTAH
CONTRACTOR: CHASE DRILLING, RIG #1
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 12,500'

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12-12-82	8,242'	Day 24; Drilling, made 132' in 15 hrs. MW 10.3+, Vis 37, WL 35, Cake 4, PH 10.3. Remarks: Trip for bit #5. Cut drilling line. Repair pumps. Trip in hole. Wash and ream 71' to bottom. BHA ok. Mud severly contaminated on bottoms up. Lost 250 barrels on trip. Condition mud. BGG: 500 units; CG: 600 units; TRIP 1440 units. (Through buster.) DC: \$6,020 DMC: \$ 545	CUM: \$486,095 CMC: \$ 84,995
12-13-82	8,504'	Day 25; Drilling, made 262' in 24 hrs. MW 10.2+, Vis 36, WL 30, Cake 4, PH 10.3. Remarks: Drilling. Light seepage. SHOW #5: 8,433-36'; Drilling Rate: Before 6 mins., During 3.5 mins., After 6 mins. Formation Gas: Before 350 units, During 400 units, After 400 units. Trace cut, fluorensence and fractures. BGG: 410 units; CG: 500 units. DC: \$15,810 DMC: \$ 5,485	CUM: \$501,905 CMC: \$ 90,480
12-14-82	8,681'	Day 26; Drilling, made 177' in 24 hrs. MW 10.2+, Vis 36, WL 31, Cake 4, PH 10.3. Remarks: SHOW #6: 8,586-90'; Drilling Rate: Before 7 mins., During 5.5 mins., After 8 mins. Formation Gas: Before 400 units, During 750 units, After 600 units. Trace fluorensence, no cut. SHOW #7: 8,630-32'; Drilling Rate: Before 7.5 mins., During 6.5 mins., After 10 mins. Formation Gas: Before 600 units, During 790 units, After 650 units. Trace fluorensence, no cut. SHOW #8: 8,646-48'; Drilling Rate: Before 7 mins., During 4.5 mins., After 9.5 mins. Formation Gas: Before 650 units, During 800 units, After 700 units. Trace fluorensence, no cut. BGG: 500 units; CG: 600 units. DC: \$7,450 DMC: \$ 555	CUM: \$509,355 CMC: \$ 91,035
12-15-82	8,782'	Day 27; Drilling, made 101' in 15½ hrs. MW 10.2+, Vis 39, WL 32, Cake 4, PH 10.2. Remarks: Drop survey. Trip for bit #6. Change out bottom hole assembly and stabilizers. Run in hole and wash 60' to bottom. Survey: 2 degrees @ 8,748'. BGG: 350 units; CG: 450 units; TRIP 1300 units. DC: \$16,085 DMC: \$ 5,775	CUM: \$525,440 CMC: \$ 96,810
12-16-82	9,002'	Day 28; Drilling, made 220' in 24 hrs. MW 10.2+, Vis 38, WL 32, Cake 4, PH 10.3. Remarks: BGG 400 units; CG: 450 units. DC: \$9,400 DMC: \$1,150	CUM: \$534,840 CMC: \$ 97,960
12-17-82	9,213'	Day 29; Drilling, made 211' in 24 hrs. MW 10.2+, Vis 38, WL 34, Cake 4, PH 10.3. Remarks: BGG: 650 units, CG: 850 units. DC: \$8,408 DMC: \$ 520	CUM: \$543,248 CMC: \$ 98,480
12-18-82	9,451'	Day 30; Drilling, made 238' in 24 hrs. MW 10.2+, Vis 41, WL 32, Cake 4, PH 10.3. Remarks: SHOW #9: 9,317-30'; Drilling Rate: Before 5 mins., During 3 mins., After 5 mins. Formation Gas: Before 200 units, During 300 units, After 150 units. Trace cut, no stain or fluorensence. BGG: 200 units; CG: 300 units. DC: \$8,947 DMC: \$ 830	CUM: \$552,195 CMC: \$ 99,310
12-19-82	9,686'	Day 31; Drilling, made 235' in 21 hrs. MW 10.2, Vis 40, WL 32, Cake 4, PH 10.8. Remarks: Drilling. Repair drawworks chain. BGG: 375 units; CG: 450 units. DC: \$8,940 DMC: \$ 420	CUM: \$561,135 CMC: \$ 99,730
12-20-82	9,938'	Day 32; Drilling, made 252' in 23 hrs. MW 10.3, Vis 42, WL 32, Cake 4, PH 10.5. Remarks: Work on #2 pump. Wasatch top @ 9,850'. SHOW #10: 9,850-60'; Drilling Rate: Before 5.5 mins., During 4.5 mins., After 5.5 mins. Formation Gas: Before 400 units; During 1600 units, After 1200 units. BGG: 1500 units; CG: 3000 units. DC: \$13,975 DMC: \$ 430	CUM: \$575,110 CMC: \$100,160

WELL: LINMAR BROTHERSON 1-25 B5
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 25, T2S, R4W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: CHASE DRILLING, RIG #1
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 12,500'

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12-21-82	10,000'	Day 33; Made 62' in 4 hours. MW 10.5, Vis 39, WL 32, Cake 4, PH 10. Remarks: Drilling to 10,000'. Circulate and condition mud. Short trip 20 stands, no problems. Circulate out gas. Pull out of hole to log. SLM. Survey: 2 degrees @ 10,000'. Rig up Dresser Atlas and log. SLM TD @ 10,012'. Loggers TD @ 10,000'. SHOW #11: 9,922-30'; Drilling Rate: Before 5.5 mins., During 2.5 mins., After 5 mins. Formation Gas: Before 2000 units, During saturated, After 2000 units. Trace cut and fluorescence. SHOW #12: 9,940-50'; Drilling Rate: Before 4.5 mins., During 2 mins., After 4.5 mins. Formation Gas: Before 2000 units, During 3000 units, After 2000 units. Trace cut and fluorescence. BGG: 1500 units; CG: 2000 units. DC: \$174,385 DMC: \$ 625	CUM: \$749,495 CMC: \$100,785
12-22-82	10,012'	Day 34; MW 10.4+, Vis 41, WL 30, Cake 4, PH 10. Remarks: Finish running electric logs. Trip in hole. Circulate and condition to run pipe. Pull out of hole laying down. No problems. TRIP 1600 units. DC: \$24,875 DMC: \$ 475	CUM: \$774,370 CMC: \$101,260
12-23-82	10,012'	Day 35; MW 10.3, Vis 46, WL 22, Cake 3, PH 10. Remarks: Ran 82 jts. 7" N-80 32# LT & C, 86 joints 7" N-80 29# LT & C and 82 joints 7" N-80 26# LT & c with Baker dual floats, shoe and DV collar. Casing set @ 10,012'. DV tool set @ 7,585'. 1 basket run 1 joint under DV tool, 5 centralizers on bottom and 5 above DV collar. Attempt to circulate hole and lost 378 barrels mud. Start to cement first stage with no returns. Ran 175 sacks BJ-lite with 5# gilsonite, ¼# celloflake, and .2% R5 per sack. Followed by 300 sacks Class H with ¼# celloflake and .3% R5 per sack. No returns while cementing. Bumped plug @ 10:30 p.m. with 500 psi over circulating pressure. DC: \$35,200 DMC: \$16,580	CUM: \$809,570 CMC: \$117,850
12-24-82	10,012'	Day 36; Circulate and condition. Cement second stage with 400 sacks BJ-lite with ½# celloflake, .1% R5, and 5# gilsonite per sack. Full returns while cementing. Bumped plug @ 3:05. Wait on cement. Repair drawworks. DC: \$24,610 DMC: \$ 505	CUM: \$834,180 CMC: \$118,355
12-25-82	10,012'	Day 37; Rig repair. Set slips with 35,000# on slips. Nipple down and cut off casing. Nipple up and test BOP, kelly, manifold and pipe rams to 4000 psi. Test Hydril, blind rams, and casing to 2000 psi. Pick up 3½" drill pipe. DC: \$18,505 DMC: \$ -0-	CUM: \$852,685 CMC: \$118,355
12-26-82	10,038'	Day 38; Made 26' in 10 hrs. MW 10.0, Vis 39, WL 30, Cake 4, PH 10. Remarks: Trip in hole with 3½" drill pipe. Drill DV tool @ 7,575'. Run in hole and drill both floats, no problems. Test casing to 1100 psi, ok. Drilling. DC: \$9,765 DMC: \$ -0-	CUM: \$862,450 CMC: \$118,355
12-27-82	10,046'	Day 39; Made 8' in 1½ hrs. MW 10.2, Vis 38, WL 26, Cake 3, PH 10.8. Remarks: Drilling. Pressure test shoe to 1000 psi with 12.3 mud. Pull out of hole for bit #2C. Run in hole with mill tooth bit to pick up junk. Wash on junk, drill 2'. Pull out of hole for bit #3C. Pick up bottom hole assembly. Trip in hole. Wash 70'. BGG: 22 units TRIP 32 units. DC: \$31,880 DMC: \$ 145	CUM: \$894,330 CMC: \$118,500

WELL: LINMAR BROTHERSON 1-25 B4
OPERATOR: LINMAR ENERGY CORPORATION
LOCATION: SEC 25, T2S, R4W, DUCHESNE COUNTY, UTAH
CONTRACTOR: CHASE DRILLING, RIG #1
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 12,500'

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12-28-82 10,196' Day 40; Drilling, made 151' in 22 hrs. MW 10.1, Vis 36, WL 28, Cake 3, PH 11.6. Remarks: SHOW #12: 10,083-84'; Drilling Rate: Before 11 mins., During 10.5 mins., After 11.5 mins. Formation Gas: Before 26 units, During 400 units, After 100 units. No fluorescence or cut. Slight amount of yellow-brown oil over shaker. Wash 70' to bottom. BGG: 200 units; CG: 400 units through buster
DC: \$10,689 CUM: \$905,019
DMC: \$ 171 CMC: \$119,324

12-29-82 10,330' Day 41; Drilling, made 133' in 23½ hrs. MW 10.0+, Vis 41, WL 30, Cake 3, PH 11.5. Remarks: Increase in yellow-brown oil over shaker. BGG: 1500 units; CG: 3000 units.
DC: \$10,104 CUM: \$915,123
DMC: \$ 370 CMC: \$119,694

12-30-82 10,450' Day 42; Drilling, made 120' in 23½ hrs. MW 10.0, Vis 37, WL 16, Cake 3, PH 10. Remarks: SHOW #13: 10,369-70'; Drilling Rate: Before 9 mins., During 4 mins., After 8 mins. Formation Gas: Before 1050 units, During 1150 units, After 1200 units. No fluorescence or cut. SHOW #14: 10,434-36'; Drilling Rate: Before 12 mins., During 9.5 mins. After 11.5 mins. Formation Gas: Before 1100 units, During 1490 units After 1250 units. Dull gold fluorescence, no cut. BGG: 1150 units - average; CG: 1250 units - average.
DC: \$9,837 CUM: \$924,960
DMC: \$ 535 CMC: \$120,229

12-31-82 10,573' Day 43; Drilling, made 123' in 22½ hrs. MW 9.9+, Vis 41, WL 7.4, Cake 1, PH 9.5. Remarks: SHOW #15: 10,539-41'; Drilling Rate: Before 10.5 mins., During 9.5 mins., After 10.5 mins. Formation Gas: Before 375 units, During 500 units, After 375 units. No fluorescence or cut. No increase in oil flow. BGG: 375 units; CG: 450 units.
DC: \$10,458 CUM: \$935,418
DMC: \$ 1,490 CMC: \$121,653

1-1-83 10,706' Day 44; Drilling, made 133' in 24 hrs. MW 10.0+, Vis 40, WL 9.8, Cake 2, PH 11. Remarks: SHOW #16: 10,574-78'; Drilling Rate: Before 11 mins., During 10.5 mins., After 13.5 mins. Formation Gas: Before 520 units, During 630 units, After 550 units. No fluorescence or cut. No increase in oil. BGG: 300 units; CG: 500 units.
DC: \$9,868 CUM: \$945,286
DMC: \$ 936 CMC: \$122,629

1-2-82 10,841' Day 45; Drilling, made 135' in 24 hrs. MW 10.0+, Vis 40, WL 10, Cake 2, PH 11.5. Remarks: SHOW #17: 10,719-20'; Drilling Rate: Before 11.5 mins., During 8.5 mins., After 10 mins. Formation Gas: Before 490 units, During 670 units, After 500 units. No fluorescence or cut. No increase in oil. SHOW #18: 10,740-41'; Drilling Rate: Before 8.5 mins., During 7 mins., After 8.5 mins. Formation Gas: Before 200 units, During 400 units, After 60 units. No fluorescence or cut. No increase in oil. SHOW #19: 10,757-58'; Drilling Rate: Before 8.5 mins., During 8 mins., After 10 mins. Formation Gas: Before 100 units, During 990 units, After 250 units. No fluorescence, weak yellow cut. Slight increase in oil. SHOW #20: 10,770-72'; Drilling Rate: Before 9.5 mins., During 3.5 mins., After 8 mins. Formation Gas: Before 110 units, During 120 units, After 110 units. No fluorescence or cut. No increase in oil. SHOW #21: 10,790-802'; Drilling Rate: Before 7 mins., During 6 mins., After 10.5 mins. Formation Gas: Before 110 units, During 190 units, After 115 units. No fluorescence or cut. No increase in oil. SHOW #22: 10,816-18'; Drilling Rate: Before 8 mins., During 5.5 mins., After 11.5 mins. Formation Gas: Before 50 units, During 170 units, After 130 units. No fluorescence or cut. No increase in oil. All fracture samples have calcite on fractured edge. BGG: 150 units; CG: 800 units.
DC: \$8,725 CUM: \$954,011
DMC: \$ 282 CMC: \$122,911

WELL: LINMAR BROTHERSON 1-25 B4
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 25, T2S, R4W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: CHASE DRILLING, RIG #1
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 12,500'

PAGE 1

11-19-82	170'	Day 1; Rig up rotary tools. SPUD @ 2:30 a.m. 11/19/82. Drilling, made 120' in 5½ hrs. MW 8.8+, Vis 36, WL 19, Cake 1, PH 10. Remarks: Tag cement @ 50' on conductor pipe. DC: \$48,760 CUM: \$48,760 DMC: \$ 1,300 CMC: \$ 1,300
11-20-82	1,188'	Day 2; Drilling, made 1018' in 23¼ hrs. MW 9.3+, Vis 30, WL 20, Cake 1, PH 8.5. Remarks: Drilling. Survey: ½ degree @ 451'; ½ degree @ 745'. DC: \$31,260 CUM: \$80,020 DMC: \$ 100 CMC: \$ 1,400
11-21-82	1,816'	Day 3; Drilling, made 628' in 20-¾ hrs. MW 9.3+, Vis 32, WL 16, Cake 2, PH 9.5. Remarks: Drilling. Trip for bit #2. Wash 60' to bottom. Survey: ½ degree @ 1,284'; ½ degree @ 1,596'. DC: \$20,110 CUM: \$100,130 DMC: \$ 880 CMC: \$ 22,080
11-22-82	2,235'	Day 4; Drilling, made 419' in 18-¾ hrs. MW 9.2+, Vis 31, WL 16.2, Cake 1, PH 10.3. Remarks: Work on pump #1. Drilling. Trip for bit #3. Tight hole and bridges @ 1,509' and 1,794'. SIM no correction. Condition mud. Survey: ¼ degree @ 2,043'. DC: \$14,480 CUM: \$114,610 DMC: \$ 1,505 CMC: \$ 3,785
11-23-82	2,510'	Day 5; Drilling, made 275' in 13 hrs. MW 9.5+, Vis 35, WL 16.1, Cake 2, PH 10.5. Remarks: Circulate hole clean. Short trip 12 stands. Wash and ream bridges to bottom. Circulate and condition. Short trip drill collars. Trip in hole, wash and ream short bridges to bottom. Circulate and condition. Pull out of hole to run pipe. Running surface casing. DC: \$37,630 CUM: \$152,240 DMC: \$ 790 CMC: \$ 4,575
11-24-82	2,510'	Day 6; Rig up Cobra Casing Crew. Run 65 joints Sumatoma 9-5/8" J-55 36# surface casing. Land at 2,510'. Circulate casing and cement w/850 sacks BJ light w/¼ pound celloflake and 6% gel per sack. Followed by 200 sacks Class H w/2% CaCl. Good returns. Bumped plug @ 14:33 p.m. Bled back and tested float, held ok. Shut in w/200 psi on casing. Wait on cement. Cut off and weld on WKM 10" 5000# starting head. Test well to 1500 psi. Nipple up BOP. DC: \$21,475 CUM: \$173,715 DMC: \$ -0- CMC: \$ 4,575
11-25-82	2,510'	Day 7; Nipple up BOP. Test blind rams, pipe rams, choke manifold, kill line and upper kelly cock to 4500 psi. Stabbing valve bad. Test Hydrill to 2000 psi. Trip in hole. Drilling float and shoe. DC: \$13,620 CUM: \$187,335 DMC: \$ -0- CMC: \$ 4,575
11-26-82	2,799'	Day 8; Drilling, made 289' in 10½ hrs. MW wtr. Floater went down on connection. Hole tight. Drawworks clutch slipping. After drawworks repair, pipe stuck. Work stuck pipe. Order surface jars and wait on same. Jar on fish. Call out Dialog to free point. DC: \$13,165 CUM: \$200,500 DMC: \$ 1,705 CMC: \$ 6,280
11-27-82	2,945'	Day 9; Drilling, made 146' in 6½ hrs. MW wtr. Remarks: Wait on Dialog. Free point @ 2,563'. Back off @ 2,473'. Pull out of hole and pick up jars. Trip in hole and screw into fish. Jar on fish. Free pipe. Circulate and clean hole. Pull out of hole with fish and 7" drill collar. Trip in hole with bit #2. Wash and ream 70' to bottom. Survey: 1 degree @ 2,782'. Repair mud line. DC: \$7,365 CUM: \$207,865 DMC: \$ 625 CMC: \$ 6,905

WELL: LINMAR BROTHERSON 1-25 B5
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 25, T2S, R4W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: CHASE DRILLING, RIG #1
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 12,500'

PAGE 2

11-28-82	3,620'	Day 10; Drilling, made 675' in 22½ hrs. MW wtr. Remarks: Tight connection @ 3,427'+. Adding soap to prevent bit balling. Survey: ½ degree @ 3,239'; ½ degree @ 3,537'. DC: \$21,175 DMC: \$ 1,085	CUM: \$229,040 CMC: \$ 7,990
11-29-82	4,237'	Day 11; Drilling, made 617' in 23 hrs. MW wtr. Remarks: Repair head on pump #2. Survey: 1 degree @ 4,065'. DC: \$18,810 DMC: \$ 600	CUM: \$247,850 CMC: \$ 8,590
11-30-82	4,805'	Day 12; Drilling, made 568' in 23 hrs. MW wtr. Remarks: Repair valve on #1 pump. Survey: 1 degree @ 4,519'. DC: \$17,360 DMC: \$ 520	CUM: \$265,210 CMC: \$ 9,110
12-1-82	5,372'	Day 13; Drilling, made 567' in 23½ hrs. MW 8.3+. Remarks: Survey: 1½ degrees @ 5,084'. DC: \$18,020 DMC: \$ 835	CUM: \$283,230 CMC: \$ 9,945
12-2-82	5,923'	Day 14; Drilling, made 551' in 17½ hrs. MW wtr. Remarks: Pull out of hole for bit #3. Trip in hole, wash 100' to bottom. Survey: 1½ degrees @ 5,390'; 1½ degrees @ 5,908'. DC: \$17,445 DMC: \$ 345	CUM: \$300,675 CMC: \$ 10,290
12-3-82	6,641'	Day 15; Drilling, made 718' in 24 hrs. MW wtr. Remarks: Drilling. DC: \$21,650 DMC: \$ 485	CUM: \$322,325 CMC: \$ 10,775
12-4-82	7,232'	Day 16; Drilling, made 591' in 22 hrs. MW wtr. Remarks: Survey: 2 degrees @ 6,704'; 2½ degrees @ 7,190'. DC: \$19,635 DMC: \$ 320	CUM: \$341,960 CMC: \$ 11,095
12-5-82	7,378'	Day 17; Drilling, made 146' in 6 hrs. MW 9.8, Vis 34, WL 37, Cake 3, PH 10.5. Remarks: Oil on pits from 7200'. Drilling break @ 7,277' less than 1 min per foot; @ 7,307' 1 min per ½ foot. Heavy black oil. Shut in and attempt to kill well @ 7,378'. Initial shut in drill pipe pressure 0 psi, initial shut in casing pressure 200 psi. Raise mud weight to 9.0 ppg. Circulate on choke. Instant shut in drill pipe pressure 200 psi, instant shut in casing pressure 500 psi. Lost 500 barrels mud. Raise weight to 9.8 ppg. Circulate to kill well. Well still flowing. Instant shut in drill pipe pressure 50 psi increasing to 350 psi. Instant shut in casing pressure 300 psi, increasing to 600 psi. Condition mud in pits to 9.8 ppg and circulate again. Total loss 1800 barrels mud. DC: \$15,195 DMC: \$ 7,690	CUM: \$357,155 CMC: \$ 18,785
12-6-82	7,452'	Day 18; Drilling, made 74' in 9 hrs. MW 10.2, Vis 39, WL 18, Cake 3, PH 10. Remarks: Condition mud to 10.1 ppg. Drill pipe pressure 500 psi. Casing pressure 300 psi increasing to 350 psi. Circulate 10.1+ mud to kill well. Very light flow. Wash 45' to bottom. Return to drilling. BGG: 600 units; CG: 1040 units. Total loss 1200+ barrels mud. DC: \$14,495 DMC: \$ 6,490	CUM: \$371,650 CMC: \$ 25,275
12-7-82	7,473'	Day 19; Drilling, made 21' in 1 hr. MW 10.5, Vis 37, WL 20, Cake 3, PH 10.5. Remarks: Drilling. Circulate and condition for DST #1. Pull out of hole, very light flow while out of hole. Lay down stabilization. Pick up Halliburton test tool and trip in hole 228' of tail pipe and 54' of perforations. Packers @ 7,245' and 7,237'. Top chart @ 7,230', bottom chart @ 7,473'. Pick up Halliburton manifold.	

Cont'd on next page

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT **DUPLICATE***
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE - API #43-013-30668	
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 1670 Broadway, Suite 3025, Denver, Colorado 80202		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 778' FNL & 1,627' FEL (SE,NW,NE)		8. FARM OR LEASE NAME Brotherson	
14. PERMIT NO. Cause 139-8		9. WELL NO. ⁴ 1-25B5	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,180' RT		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA ⁴ Sec 25, T2S, R2W, U.S.M.	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) Monthly Drilling <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

FEBRUARY, 1983 -

Acidize with 20,000 gals. 15% HCl.

Place on production.

(SEE ATTACHED FOR DETAILS.)

API #43-013-30668

18. I hereby certify that the foregoing is true and correct

SIGNED

John W. Clark

TITLE

Vice President

DATE

3/18/83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

2

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR						7. UNIT AGREEMENT NAME	
LINMAR ENERGY CORPORATION						Brotherson	
3. ADDRESS OF OPERATOR						9. WELL NO.	
1670 Broadway, Suite 3025, Denver, Colorado 80202						1-25B ⁴	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						10. FIELD AND POOL, OR WILDCAT	
At surface 778' FNL & 1,627' FEL (SE, NW, NE)						Altamont	
At top prod. interval reported below Same						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
At total depth Same						Sec 25, T2S, R1W, U.S.M. ⁴	
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH		13. STATE	
Cause #139-8		May 13, 1982		Duchesne		Utah	
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD			
11/19/82	1/14/83	3/2/83	6,180' RT	6,163'			
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS		
12,500'	12,451'	N/A	→	X			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*					25. WAS DIRECTIONAL SURVEY MADE		
Wasatch - 11,129-12,412'					No		
26. TYPE ELECTRIC AND OTHER LOGS RUN					27. WAS WELL CORED		
FDC-CNL-DILL-GR-SP-CAL					No		
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9-5/8"	36#	2,510'	12-1/4"	To Surface			
7"	26-32#	10,012'	8-3/4"	475 sacks			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
5"	9,810'	12,499'	600 sacks		SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	9,990'	9,990'
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
11,129-12,412' (SEE ATTACHED)				DEPTH INTERVAL (MD)			
				11,129-12,142'			
				AMOUNT AND KIND OF MATERIAL USED			
				20,000 gal. 15% HCl			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1/31/83		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/31/83	24	24/64"	→	746	671	3	.899
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
400 psi	0	→	746	671	3	42.8	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Vented						H. Blanchard	
35. LIST OF ATTACHMENTS							
Perforating Record.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE			DATE		
John W. Clark		Vice President			3/18/83		

*(See Instructions and Spaces for Additional Data on Reverse Side)

WELL: LINMAR BROTHERSON 1-25 B4
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 25, T2S, R4W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: CHASE DRILLING, RIG #1
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 12,500'

PAGE 11

- 1-26-83 Day 2; Pick up and run in hole with 224 joints. Tag baffle @ 9,825'. Rig up power swivel and stripping head. Mill baffle in 30 minutes. Pick up and run in hole with 78 joints to 12,288'. Reverse out mud. Shut down for night.
 DC: \$3,600 CUM: \$115,900
- 1-27-83 Day 3; Pick up and run in hole with 5 joints plus 6'. Tag plugged back total depth @ 12,451'. Reverse out mud with 140 barrels formation water. Test casing and BOP to 3500 psi. Reverse out 420 barrels 10# Brine. Pull out of hole and lay down 78 joints. Circulate in test ball. Test tubing to 5000 psi. Reverse out ball. Pull out of hole w/258 joints. Power tongs failed. Shut down for night.
 DC: \$6,500 CUM: \$122,400
- 1-28-83 Day 4; Pull out of hole with 61 joints. Nipple up Oil Well Perforators. Fill hole with 28 barrels brine water. Test blind rams to 3500 psi. Run CBL-GR logs from 12,444-5,500'. No bond from top of liner to 12,100'. Shut down for night.
 DC: \$1,600 CUM: \$124,000
- 1-29-83 Day 5; Rig up lubricators and test to 3000 psi. Perforate the following DIL-GR depths with 3-1/8" casing gun with 3 jspf:
 RUN #1 pressure before and after 600 psi

12,412'	12,101'	11,799'
12,371'	12,090'	11,786'
12,350'	12,070'	11,756'
12,290'	12,062'	11,754'
12,224'	12,033'	11,732'
12,198'	12,028'	11,727'
12,187'	11,989'	11,717'
12,156'	11,893'	
12,116'	11,820'	

 RUN #2 pressure before 2400 psi, after 2200 psi

12,215-18'	12,170-72'	12,137-39'
12,037-39'	11,944-46'	11,914-16'
11,857-59'	11,852-54'	11,840-42'
11,823-25'	11,683-85'	

 RUN #3 pressure before 2700 psi, after 2500 psi

11,698'	11,478'	11,328'
11,693'	11,475'	11,302'
11,640'	11,471'	11,296'
11,598'	11,442'	11,256'
11,547'	11,375'	11,234'
11,520'	11,368'	11,202'
11,512'	11,348'	11,166'
11,502'	11,334'	11,136'

 RUN #4

11,677-79'	11,623-25'	11,422-24'
11,662-64'	11,486-88'	11,214-16'
11,630-32'	11,454-56'	11,157-59'
		11,147-49'
		11,129-31'

 Pick up Baker expendable check valve, 4' pup joint, 2/31" ID "F" nipple, 8' pup joint, cross-over, 6' mill out extension and 5" 18# FAB packer. Run in hole and set packer @ 9,990'. Rig down move out Oil Well Perforators. Pick up packer seal assembly. Run in hole with 239 joints. Shut down for night.
 DC: \$27,100 CUM: \$151,100
- 1-30-83 Day 6; Run in hole with 80 joints. Last 5 tubing collars hung up while running in liner. Sting into packer @ 9,990'. Test casing to 1000 psi held ok for 10 minutes. Unlatch from packer. Pump 150 barrels inhibited brine water down tubing. Followed by 60 barrels brine water. Sting into packer. Land tubing with 4000 psi set down. Pick up and run in hole with 249 joints of 1 1/2" heat string. Land heat string in wellhead. Nipple down BOP. Nipple up tree. Test tree to 5000 psi. Circulate brine out of casing with 150 barrels formation water. Test casing to 2500 psi. Pump down tubing. Expend check valve with 3800 psi. Pressure increased from 2800 to 3800 psi while pumping 10 barrels formation water at 1 bpm. Open well to pit @ 7 p.m.

(CONT'D ON NEXT PAGE)

LINMAR PETROLEUM COMPANY
7979 East Tufts Avenue Parkway, Suite 604
Denver, Colorado 80237
(303) 773-8003

111202

November 6, 1987

State of Utah
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

ATTN: Tami Searing

Re: Change of Operator

19503

Dear Ms. Searing:

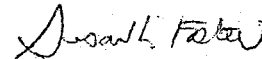
Enclosed is a Sundry Notice, in triplicate, evidencing Change of Operator effective November 1, 1987, from Linmar Energy Corporation to Linmar Petroleum Company covering the wells listed on the Exhibit "A" attached thereto. Such listing of wells should cover all the wells in which you currently show Linmar Energy Corporation as Operator.

If you have any questions whatsoever or if you need any additional information, please do not hesitate to call me collect at (303) 773-8003.

Thank you so very much for all of your assistance and cooperation in this matter.

Very truly yours,

LINMAR PETROLEUM COMPANY



Susan L. Foster
Land Consultant

SLF:jgm

Enclosures

cc: Ed Whicker, Field Superintendent, Linmar Petroleum Company

NOV 9 1987

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other copies on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR See Below		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR See Below		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. See Exhibit "A" Attached Hereto
15. ELEVATIONS (Show whether OF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR SLX. AND SURVEY OR AREA See Exhibit "A" Attached Hereto
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		12. COUNTY OR PARISH Duchesne & Uintah Counties
		13. STATE Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	Change of Operator <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHANGE OF OPERATOR
(Effective November 1, 1987)

FROM:

Company Name: Linmar Energy Corporation
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
Telephone No.: (303) 773-8003

TO:

Company Name: Linmar Petroleum Company **19503**
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
Telephone No.: (303) 773-8003

18. I hereby certify that the foregoing is true and correct

LINMAR ENERGY CORPORATION

SIGNED BY: B. J. Lewis

TITLE Vice President

DATE November 6, 1987

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

EXHIBIT "A"

NOV 9 1987

Attached to and made a part of that certain Sundry Notice covering
Change of Operator from Linmar Energy Corporation to Linmar
Petroleum Company

WELL NAME	SECTION, TOWNSHIP AND RANGE
Carmen 1-7B5 <u>43-013-30195</u>	Section 7, Township 2 South, Range 5 West
Priest 2-7B5 <u>43-013-31001</u>	Section 7, Township 2 South, Range 5 West
Sorenson 1-8B5 <u>43-013-30270</u>	Section 8, Township 2 South, Range 5 West
Miltz 2-8B5 <u>43-013-30906</u>	Section 8, Township 2 South, Range 5 West
Brotherson 1-25B4 <u>43-013-30668</u>	Section 25, Township 2 South, Range 4 West
Brotherson 1-27B4 <u>43-013-30185</u>	Section 27, Township 2 South, Range 4 West
Wimmer 2-27B4 <u>43-013-30941</u>	Section 27, Township 2 South, Range 4 West
Christman-Blann 1-31B4 <u>43-013-30198</u>	Section 31, Township 2 South, Range 4 West
Lindsay Russell 1-32B4 <u>43-013-30308</u>	Section 32, Township 2 South, Range 4 West
Lindsay Russell 2-32B4 <u>43-013-30371</u>	Section 32, Township 2 South, Range 4 West
Griffith 1-33B4 <u>43-013-30288</u>	Section 33, Township 2 South, Range 4 West
Belcher 2-33B4 <u>43-013-30907</u>	Section 33, Township 2 South, Range 4 West
Erwin 1-35B4 <u>43-013-30216</u>	Section 35, Township 2 South, Range 4 West
Flanigan 2-14B5 <u>43-013-30757</u>	Section 14, Township 2 South, Range 5 West
Brown 2-28B5 <u>43-013-30718</u>	Section 28, Township 2 South, Range 5 West
Wildlife Resources 1-33B5 <u>43-013-30649</u>	Section 33, Township 2 South, Range 5 West
Rhoades Moon 1-35B5 <u>43-013-30155</u>	Section 35, Township 2 South, Range 5 West
Brotherson 2-35B5 <u>43-013-30908</u>	Section 35, Township 2 South, Range 5 West
Rhoades 1-36B5 <u>43-013-30289</u>	Section 36, Township 2 South, Range 5 West
Ute Tribal 2-14C6 <u>43-013-30775</u>	Section 14, Township 3 South, Range 6 West
Ute Tribal 2-17C6 <u>43-013-31033</u>	Section 17, Township 3 South, Range 6 West
Wildlife Resources 2-19C6 <u>43-013-31035</u>	Section 19, Township 3 South, Range 6 West
Ute Fee 2-33C6 <u>43-013-31123</u>	Section 33, Township 3 South, Range 6 West
✓ Ford 2-13C7 <u>43-013-31082</u>	Section 13, Township 3 South, Range 7 West

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

See attached list.

9. AAPI Well No.

See attached list.

10. Field and Pool, Or Exploratory Area

See attached list.

11. County or Parish, State

See attached list.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Linmar Petroleum Company

3. Address and Telephone No.

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303) 773-8003

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

See attached list of wells.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

There will be a change of operator for all wells specified on the attached list.

OPERATOR - FROM: Linmar Petroleum Company
TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A and Bond No. U6053821, as required by the State of Utah.

14. I hereby certify that the foregoing is true and correct

Signed By: X. M. Kohlefer Title Vice President of Managing General Partner Date 9/1/94

(This space for Federal or State office use)

APPROVED BY

Title

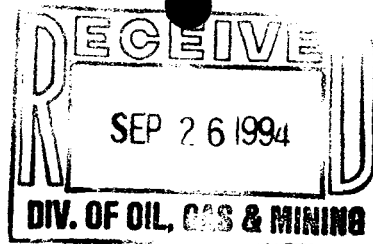
Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

WELL NAME	API #	FOOTAGES	LOCATION	FIELD	COUNTY	LEASE DESIGNATION
✓ Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee <u>96-000037</u>
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
✓ Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>NW 580 (ANR)</u>
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Bluebell	Uintah	Fee
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
✓ Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-00045 (ANR)</u>
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Bluebell	Duchesne/Uintah	Fee
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
✓ Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-00016</u>
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Altamont	Duchesne	Fee
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Bluebell	Duchesne	Fee
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Bluebell	Duchesne	Fee
On 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Rivades Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee



September 21, 1994

State of Utah
Division of Oil Gas, and Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

ATTN: Leesha Cordoba

Leesha:

I have mailed off the revised list of all the FEE wells to you, as well as the State wells.

The signed copies of the UIC Form 5's were mailed to the State approximately 9/12/94. Copies of the sundries sent to the BLM for all the Indian wells were mailed to the State also on 9/19/94.

I will address the Linmar FEE and CA wells ASAP, and will talk to our land people on 9/19 to determine the disposition of those wells temporarily abandoned.

Thanks again for you much appreciated help.

Sincerely,

Bonnie Johnston
Environmental Coordinator
(303) 573-4476

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SEP 26 1994

SUNDRY NOTICES AND REPORTS ON WELLS
DIV. OF OIL, GAS & MINING

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

Ute

7. Unit Agreement Name:

See attached list.

8. Well Name and Number:

See attached list.

9. API Well Number:

See attached list.

10. Field and Pool, or Wildcat:

Altamont/Bluebell

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Linmar Petroleum Company

3. Address and Telephone Number:

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303)773-8003

4. Location of Well

Footages:

See attached list.

County:

See attached list.

QQ, Sec., T., R., M.:

State:

Utah

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of operator.</u> | |

Approximate date work will start 9/8/94

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company

TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13.

Name & Signature:

BY: L. M. ROHLERDER / *L. M. Rohleder*

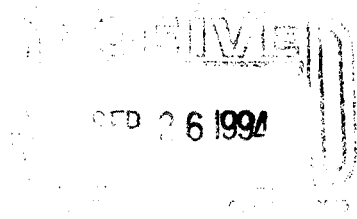
V.P. OF MANAGING

Title: GENERAL PARTNER

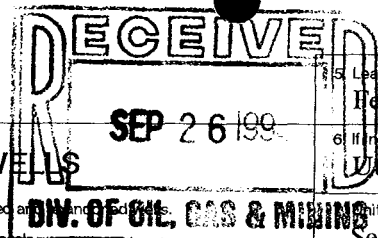
Date: 9/20/94

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30661	20361	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Field 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Field 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhoades Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Timothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

See

6. If Indian, Allottee or Tribe Name:

See

7. Permit Agreement Name:

See attached list.

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

8. Well Name and Number:

See attached list.

2. Name of Operator:

Coastal Oil & Gas Corporation

9. API Well Number:

See attached list.

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

10. Field and Pool, or Wildcat:

Altamont/Bluebell

4. Location of Well

Footages: See attached list.

County: See attached list.

QQ, Sec., T., R., M.:

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Change of operator. | |

Approximate date work will start 9/8/94

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of work completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company

TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No. 962270.

13.

Name & Signature:

Bonnie Schneider

Title:

Environmental Analyst

Date:

09/19/94

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	NW-540	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	VR49184680C	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014986C693	102102, 962270
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Uintah	Fee	Ute		102102, 962270
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-00045	102102, 962270
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute		102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhodes Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Rhodes Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Ti.nothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
State 1-19A4	43-013-30322	985' FNL & 853' FEL	Section 19, T1S, R4W, U.S.M.	Duchesne	ML-27912	Ute		102102, 962270
State 1-8A3	43-013-30286	1545' FNL & 1489' FEL	Section 8, T1S, R3W, U.S.M.	Duchesne	ML-24316	Ute	NRM-715	102102, 962270
Wainoco State 1-14B1	43-047-30818		Section 14, T2S, R1W, U.S.M.	Duchesne/Uintah	ML-2402	Ute		102102, 962270

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing

1-LEC	7-PL
2-LWP	8-SJ
3-DTS	9-FILE
4-VLC	
5-RJF	
6-LWP	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-8-94)

TO (new operator) COASTAL OIL & GAS CORP
 (address) PO BOX 749
DENVER CO 80201-0749
 phone (303) 572-1121
 account no. N 0230

FROM (former operator) LINMAR PETROLEUM COMPANY
 (address) 7979 E TUFTS AVE PKWY 604
DENVER CO 80237
 phone (303) 773-8003
 account no. N9523

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-30668</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 9-12-94)
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 9-16-94)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (10-4-94)
- See 6. Cardex file has been updated for each well listed above. 10-14-94
- See 7. Well file labels have been updated for each well listed above. 10-14-94
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (10-4-94)
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Lee 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) \$25,000 Surety "Trust Land Admin." (bond Incr. in progress)

- Lee 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. \$80,000 Surety "United Pacific Ins. Co."
2. A copy of this form has been placed in the new and former operators' bond files. * Upon compl. of routing.
- Lee 3. The former operator has requested a release of liability from their bond (yes/no) (no). Today's date Sept. 13, 1994. If yes, division response was made by letter dated 19.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated 19, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- DTB 2. Copies of documents have been sent to State Lands for changes involving State leases. 10-17-94 to Ed. Bonner

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: 10-20 1994.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

941003 Ed/Trust Land Admin. (bond Incr. in progress)

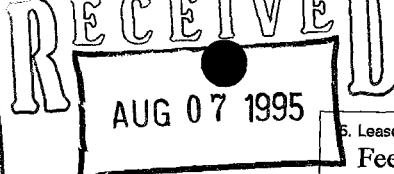
* Indian Lease wells & wells involved in C.A.'s "separate change".

DATE: 05/06/94

W E L L S B Y O P E R A T O R

PAGE: 209

ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME
✓N9523	LINMAR PETROLEUM COMPANY	55	ALTAMONT	SO10	WO40	19	NENE	4301330322	GR-WS	POW	9118	✓STATE 1-19A4 ML-27912
				SO10	WO50	34	NWNE	4301330323	GR-WS	POW	9121	✓BARRETT 1-34A5 FEE
				SO10	WO30	18	NWNE	4301330354	GR-WS	TA	5915	✓UTE ALLOTTED 2-18A3 14-20-H62-1828
	65 BLUEBELL			SO10	WO20	1	SENE	4301330360	GR-WS	POW	5830	✓CHASEL MILLER 2-1A2 FEE
	55 ALTAMONT			SO10	WO50	35	NENE	4301330362	DUCHR	WDW	99996	✓BIRCH WDW 2-35 FEE
				SO20	WO40	32	SENE	4301330371	UNTA	WDW	99996	✓RUSSELL SWD 2-32B4 FEE
				SO10	WO30	19	SWNE	4301330535	GR-WS	SOW	1435	✓FISHER 1-19A3 FEE
	65 BLUEBELL			SO10	WO10	34	NESW	4301330590	GR-WS	POW	1440	✓LE BEAU 1-34-A1 FEE
				SO20	WO20	19	SENE	4301330600	GR-WS	POW	9350	✓LINMAR 1-19B2 FEE
	55 ALTAMONT			SO20	WO30	16	NESW	4301330617	GR-WS	POW	9124	✓LINMAR HANSEN 1-16B3 FEE
				SO20	WO40	4	NESW	4301330645	GR-WS	POW	9125	✓OMAN 2-4B4 FEE
				SO20	WO50	33	SWNE	4301330649	GR-WS	SOW	9132	✓WILDLIFE RES. 1-33B5 FEE
	65 BLUEBELL			NO10	WO20	25	NWSE	4301330659	GR-WS	POW	9111	✓DYE 1-25Z2 FEE
	55 ALTAMONT			SO20	WO40	25	NWNE	4301330668	GR-WS	POW	9126	✓BROTHERSON 1-25B4 FEE
				SO20	WO50	28	NESW	4301330718	GR-WS	POW	9131	✓BROWN 2-28B5 FEE
	65 BLUEBELL			NO10	WO10	29	NWSE	4301330725	GR-WS	POW	9110	✓JENSEN 1-29Z1 FEE
				SO10	WO10	17	NESW	4301330732	GR-WS	POW	9112	✓CHASEL 2-17A1 FEE
	55 ALTAMONT			SO10	WO40	16	NESE	4301330737	GR-WS	TAZ	9117	✓FISHER 1-16A4
				SO10	WO40	16	NESE	4301330737	GRRVL	POW	9117	✓FISHER 1-16A4 FEE
				SO20	WO50	14	NESW	4301330757	GR-WS	PA	9130	✓FLANIGAN 2-14B5
				SO10	WO40	24	NWNE	4301330760	GR-WS	POW	9136	✓GOODRICH 1-24A4 FEE
				SO30	WO60	14	SWSW	4301330775	GR-WS	POW	9133	✓UTE TRIBAL 2-14C6 14-20-H62-3809
				SO10	WO40	25	NWSW	4301330776	GR-WS	POW	9137	✓CARL SMITH 2-25A4 FEE
				SO20	WO30	8	NESW	4301330780	GR-WS	POW	9355	✓CHRISTENSEN 2-8B3 FEE
	65 BLUEBELL			NO10	WO10	30	NWSE	4301330813	GR-WS	POW	9405	✓UTE TRIBAL 1-30Z1 14-20-H62-3910
				SO10	WO20	2	SENE	4301330816	GR-WS	POW	9620	✓MURRAY 3-2A2 FEE
	55 ALTAMONT			SO10	WO40	15	SWNE	4301330817	GR-WS	POW	9345	✓JESSEN 1-15A4 FEE
				SO10	WO30	9	NWSW	4301330876	GR-WS	POW	9790	✓CLARK 2-9A3 FEE
				SO10	WO30	16	SESW	4301330877	GR-WS	SOW	9335	✓JENKINS 3-16A3 FEE
	65 BLUEBELL			SO10	WO30	11	NESW	4301330893	GR-WS	POW	9401	✓LESLIE UTE 1-11A3 14-20-H62-3979
				SO10	WO30	13	SWNE	4301330894	GR-WS	POW	9402	✓L.B. UTE 1-13A3 14-20-H62-3980
				SO10	WO30	23	NESW	4301330895	GR-WS	POW	9403	✓LAUREN UTE 1-23A3 14-20-H62-3981
	55 ALTAMONT			SO20	WO40	8	NESW	4301330898	GR-WS	TA	2418	✓ELLSWORTH 2-8B4 FEE
				SO20	WO50	4	SESW	4301330901	GR-WS	PA	9407	✓EDWARDS 2-4B5
				SO10	WO40	32	SWSW	4301330904	GR-WS	POW	10045	✓OMAN 2-32A4 FEE
				SO10	WO50	26	SESW	4301330905	GR-WS	POW	9630	✓CHRISTENSEN 2-26A5 FEE
				SO20	WO50	8	NWSW	4301330906	GR-WS	TA PA	10712	✓MILTZ 2-8B5 FEE
				SO20	WO40	33	SWNW	4301330907	GR-WS	TA	9865	✓BELCHER 2-33B4 FEE
				SO20	WO50	35	SENE	4301330908	GR-WS	SOW	9404	✓BROTHERSON 2-35B5 FEE
				SO10	WO50	36	SESW	4301330911	GR-WS	POW	9406	✓FORD 2-36A5 FEE
				SO10	WO40	27	NWSE	4301330915	GR-WS	POW	9632	✓FIELDSTED 2-27A FEE
				SO10	WO40	11	NESE	4301330936	GR-WS	PA	10482	✓JESSEN 1-11A4
				SO10	WO30	18	SENE	4301330940	GR-WS	POW	9633	✓TIMOTHY 3-18A3 FEE
				SO20	WO40	27	NWNW	4301330941	GR-WS	POW	9625	✓WIMMER 2-27B4 FEE
	65 BLUEBELL			NO10	WO10	20	NWSE	4301330942	GR-WS	POW	10230	✓WILKERSON 1-20Z1 FEE
				SO10	WO10	4	SWNE	4301330954	GR-WS	POW	9855	✓HORROCKS 2-4A1 FEE
	55 ALTAMONT			SO10	WO50	29	SESW	4301330974	GR-WS	SOW	10040	✓JENSEN 2-29A5 FEE

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

Fee

6. Lessee, Allottee or Tribe Name:

N/A

SUNDRY NOTICES AND REPORTS ON WELLS OF OIL, GAS & MINING

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

N/A

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

8. Well Name and Number:

Brotherson #1-25B4

2. Name of Operator:

Coastal Oil & Gas Corporation

9. API Well Number:

43-013-30668

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

10. Field and Pool, or Wildcat:

Altamont/Bluebell

4. Location of Well

Footages: 778' FNL & 1627' FEL

County: Duchesne

QQ, Sec., T., R., M.: NW/NE Section 25, T2S-R4W

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other <u>Install SWD pipeline</u> | |

Approximate date work will start Upon approval

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The operator requests permission to dispose of produced water through a pipeline that will run from the tank battery at the subject well in a northwesterly direction to join an existing pipeline. The water will be routed to the Lake Fork #2-23B4 saltwater disposal well, Section 23, T2S-R4W. The produced water will flow into a steel tank equipped with a high level float switch, which will shut the well in if the tank becomes overloaded. The produced water will then be pumped into the newly constructed pipeline.

A survey plat is attached. All applicable damages and rights-of-way are in the process of being negotiated by the operator.

13.

Name & Signature:

Bonnie Johnston

Title: Senior Environmental Analyst

Date:

08/04/95

(This space for State use only)

FOR RECORD ONLY
Oil, Gas and Mining
Utah Division of
Accepted by the

Sec. 24

Exist. Pipeline

END OF PROPOSED
SALT WATER DISPOSAL
PIPELINE RIGHT-OF-WAY
STA. 30+68.97
(At Existing Pipeline)

(NE 1/4 SW 1/4)

LAKE FORK RANCH INC.
C/O BRENT C. BROTHERRSON

1/16 Section Line

SW 1/4

SE 1/4

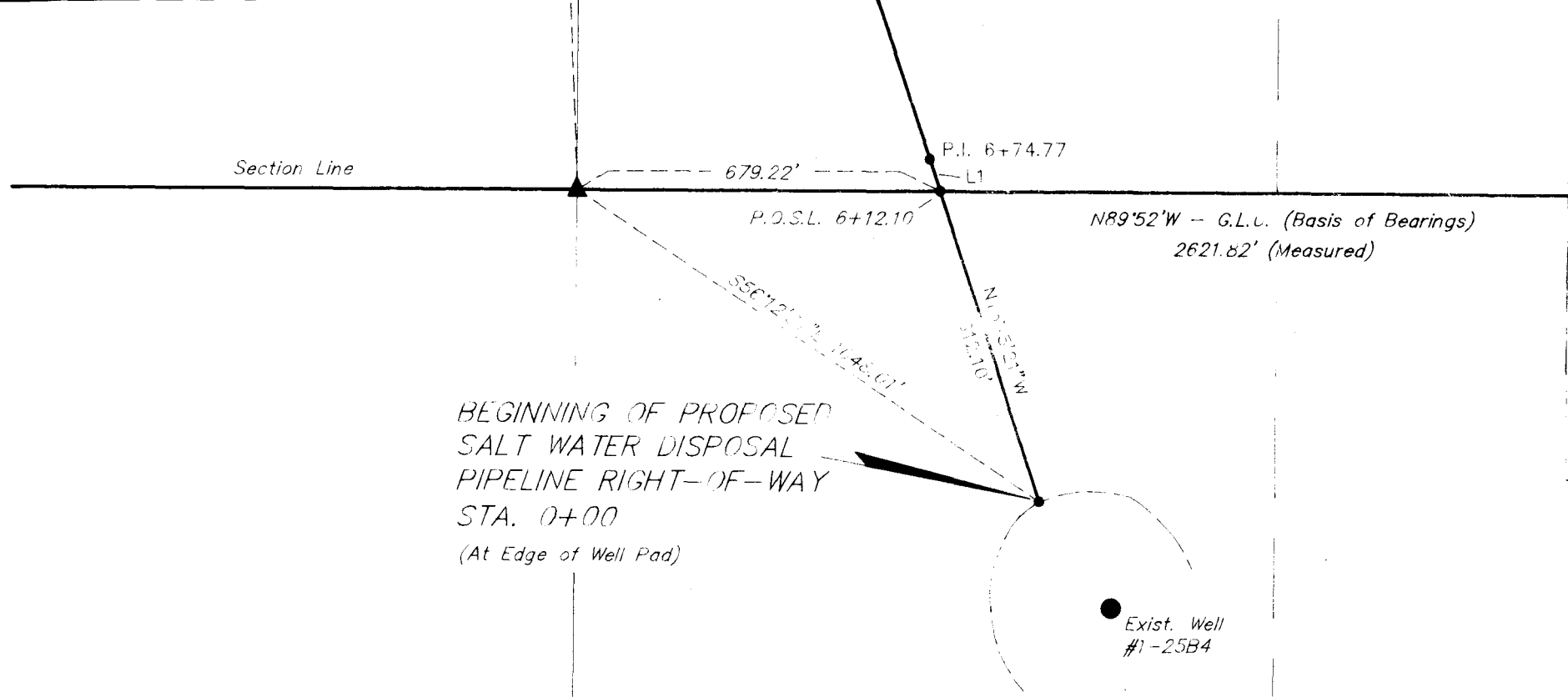
N02°26'44"W 2330.75'

1/4 Section Line

N18°29'01"W
2364.20'

Centerline of Proposed
Salt Water Disposal
Pipeline Right-of-Way

LINE	1
L1	



BEGINNING OF PROPOSED
SALT WATER DISPOSAL
PIPELINE RIGHT-OF-WAY
STA. 0+00
(At Edge of Well Pad)

LAKE FORK RANCH INC.
C/O BRENT C. BROTHERRSON

NE 1/4

Sec. 25

1/4 Section Line

Section Line

NORTH (G.L.O.)

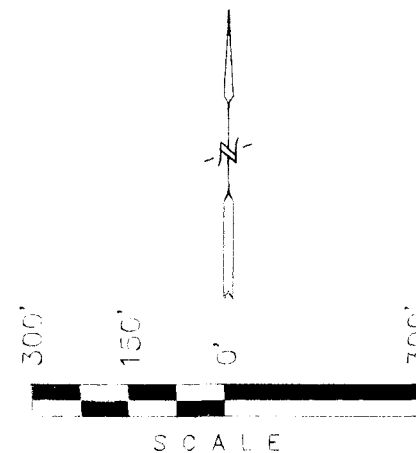
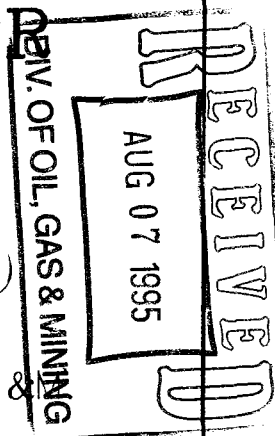
DIRECTION	DISTANCE
8°15'21"W	62.67'

COASTAL OIL & GAS CORP.

PROPOSED SALT WATER
DISPOSAL PIPELINE
RIGHT-OF-WAY

(For the BROTHERRSON #1-25B4)

LOCATED IN
SECTIONS 24, & 25, T2S, R4W, U.S.B. &
DUCHESNE COUNTY, UTAH



SALT WATER DISPOSAL PIPELINE RIGHT-OF-WAY DESCRIPTION FOR
LAKE FORK RANCH INC. C/O BRENT C. BROTHERRSON

Set Stone,
Pile of Stones.

Set Stone,
Pile of Stones.

BEGINNING AT POINT IN THE NE 1/4 OF SECTION 25, T2S, R4W, U.S.B.&M. WHICH BEARS S56°12'31"E 1048.01' FROM THE NORTH 1/4 CORNER OF SAID SECTION 25, THENCE N18°15'21"W 612.10' TO A POINT ON THE SOUTH LINE OF THE SE 1/4 OF SECTION 24, T2S, R4W, U.S.B.&M. WHICH BEARS S89°52'E 679.22' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 24, THENCE N18°15'21"W 62.67'; THENCE N18°29'01"W 2394.20' TO A POINT IN THE SW 1/4 OF SAID SECTION 24 WHICH BEARS N02°26'44"W 2330.75' FROM THE SOUTH 1/4 OF SAID SECTION 24. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANITOR'S PROPERTY LINES. BASIS OF BEARINGS IS THE SOUTH LINE OF THE SAID SE 1/4 OF SECTION 24, WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR CORRECTLY. CONTAINING LINES ADJACENT THERE TO BE CORRECT.

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME AND UNDER MY SUPERVISION AND THAT THE SAME ARE CORRECT AND TRUE TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 1612
STATE OF UTAH

UELS UTAH ENGINEERING & LAND SURVEYING
PHONE: (801) 789-1017
85 SOUTH 200 EAST - VERNAL, UTAH 84078

SCALE: 1" = 300'	DATE SURVEYED: 7-25-95	DATE DRAWN: 7-26-95
SURVEYED BY: L.D.T. D.G.	DRAWN BY: D.J.S.	
WEATHER: HOT	FILE: 31409	

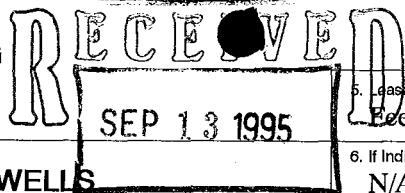
P.O.S.L. = POINT ON SECTION LINE.

▲ = SECTION CORNERS LOCATED.

NORTH (G.L.O.)

1/16 Section Line

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

See

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

8. Well Name and Number:

Brotherson #1-25B4

2. Name of Operator:

Coastal Oil & Gas Corporation

9. API Well Number:

43-013-30668

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

10. Field and Pool, or Wildcat:

Altamont/Bluebell

4. Location of Well

Footages: 778' FNL & 1627' FEL

County: Duchesne

QQ, Sec., T., R., M.: NW/NE Section 25, T2S-R4W

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate date work will start

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Install Rotaflex | |

Date of work completion 6/22/95

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.

13.

Name & Signature:

Sheila Bremer

Sheila Bremer

Title: Environmental & Safety Analyst

Date:

09/11/95

(This space for State use only)

*tax credit
3/22/96*

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

BROTHERSON #1-25B4 (INSTALL ROTAFLEX)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 92.4985% COGC/ANR AFE:10132
TD: 12499' PBD: 12,450'
5" LINER @ 9,810'-12,499'
PERFS: 11,129'-12,412'
CWC(M\$): 180.0

PAGE 1

6/1/95 Continue to RIH w/wax knife & scraper.
MIRU Pennant workover rig #1455. ND WH, NU BOP. Release 5" FAB pkr @ 9990'. POOH w/318 jts 2 1/2" tbg, pump cavity & seal assembly. RIH w/6" wax knife, 6' tbg sub, 7" csg scraper & 237 jts 2 1/2" tbg to 7435'. CC: \$5,845

6/2/95 DO 5" FAB pkr @ 9990'.
RIH w/76 jts 2 1/2" tbg. Tag 5" LT @ 9810'. POOH w/313 jts 2 1/2" tbg, 7" csg scraper & 6" wax knife. RIH w/5" pkr plucker, junk basket & 312 jts 2 1/2" tbg. CC: \$9,065

6/3/95 CO 5" liner to PBD @ 12,450'.
RIH w/10 jts 2 1/2" tbg. Tag 5" FAB pkr @ 9990'. Mill over 5" pkr in 1-hr. POOH w/319 jts 2 1/2" tbg, junk basket, 5" pkr plucker, pkr core & tail assembly. RIH w/4 1/2" mill, CO tools, 30 jts 2 1/2" & 280 jts 2 1/2" tbg to 9750'. CC: \$13,875

6/4/95 Continue POOH w/CO tools.
RIH w/67 jts 2 1/2" tbg, tag @ 11,853'. CO bridges @ 11,853'-12,009' and fill @ 12,320'-12,450' PBD. POOH w/161 jts 2 1/2" tbg to 7432'. CC: \$18,230

6/5/95 PU 1 1/2" pump & rods.
POOH w/706 jts 2 1/2" tbg. LD 30 jts 2 1/2" tbg, CO assembly & 4 1/2" mill. Btm 4 jts plugged w/drill mud & scale. RIH w/MSOT 5" TAC, gas separator assembly & 347 jts 2 1/2" tbg. Set 5" TAC @ 10,990' w/20,000# tension, SN @ 10,874'. ND BOP, NU WH. RU rod equip. CC: \$27,145

6/6/95 Well on pump.
RIH w/1 1/2" pump, 9 - 1", 155 - 3/4", 136 - 7/8" & 131 - 1" rods. Space out rods. Seat pump & PT tbg to 500#. RD Pennant workover rig #1455. CC: \$168,200

6/6/95 Pmpd 11 BO, 37 BW, 13 MCF, 4.1 SPM, 11 hrs. Will check FL.

6/7/95 Pmpd 11 BO, 252 BW, 48 MCF, 4.1 SPM.

6/8/95 Pmpd 31 BO, 188 BW, 49 MCF, 4.7 SPM. Check FL @ 7762', increase SPM.

6/9/95 Pmpd 33 BO, 170 BW, 50 MCF.

6/10/95 Pmpd 29 BO, 161 BW, 50 MCF.

6/11/95 Pmpd 44 BO, 149 BW, 66 MCF, 4.7 SPM.

6/12/95 Pmpd 46 BO, 177 BW, 78 MCF, 4.7 SPM. Check FL @ 8267' (SN @ 10,874').

6/13/95 Pmpd 29 BO, 153 BW, 102 MCF, 4.7 SPM. Check FL @ 8008' (SN @ 10,874').

6/14/95 Pmpd 25 BO, 186 BW, 39 MCF, 4.7 SPM, 21 hrs. Venting gas. Down 3 hrs - power failure.

6/15/95 Pmpd 43 BO, 111 BW, 216 MCF, 4.7 SPM. FL @ 8008' (SN @ 10,874').

6/16/95 Pmpd 31 BO, 129 BW, 120 MCF, 4.6 SPM.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

BROTHERSON #1-25B4 (INSTALL ROTAFLEX)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 92.4985% COGC/ANR AFE:10132

PAGE 2

6/17/95 Pmpd 25 BO, 137 BW, 147 MCF, 4.6 SPM.
6/18/95 Pmpd 34 BO, 110 BW, 150 MCF, 4.6 SPM. Will check FL.
6/19/95 Pmpd 31 BO, 105 BW, 150 MCF, 4.6 SPM. FL @ 6820' (SN @ 10,874').
6/20/95 Pmpd 33 BO, 120 BW, 150 MCF, 4.6 SPM.
6/21/95 Pmpd 27 BO, 105 BW, 150 MCF, 4.6 SPM.
6/22/95 Pmpd 30 BO, 120 BW, 150 MCF, 4.6 SPM.
Prior prod: 30 BO, 50 BW, 100 MCF. Final report.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL ☒GAS ☐

OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages:

778' FNL & 1627' FEL

QQ, Sec., T., R., M.:

NW/NE Section 25, T2S-R4W

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Brotherson #1-25B4

9. API Well Number:

43-013-30668

10. Field and Pool, or Wildcat:

Altamont/Bluebell

County: Duchesne

State: Utah

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**NOTICE OF INTENT**

(Submit In Duplicate)

☐ Abandon☐ Repair Casing☐ Change of Plans☐ Convert to Injection☒ Fracture Treat or Acidize☐ Multiple Completion☐ Other☐ New Construction☐ Pull or Alter Casing☐ Recompletion☒ Perforate☐ Vent or Flare☐ Water Shut-Off**SUBSEQUENT REPORT**

(Submit Original Form Only)

☐ Abandon *☐ Repair Casing☐ Change of Plans☐ Convert to Injection☐ Fracture Treat or Acidize☐ Other☐ New Construction☐ Pull or Alter Casing☐ Perforate☐ Vent or Flare☐ Water Shut-Off

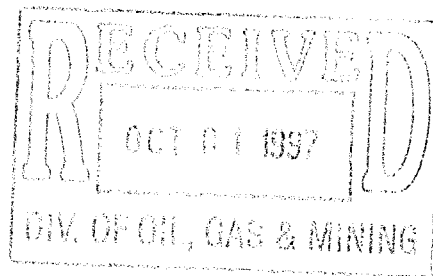
Date of work completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached procedure for work to be performed on the subject well.



13.

Name & Signature:

Sheila Bremer

Title: Environmental & Safety Analyst

Date

09/29/97

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 10/2/97

BY: [Signature]

BROTHERSON 1-25B4
Section 25 T2S R4W
Altamont Field
Duchesne County, Utah

PROCEDURE:

1. MIRU PU. POOH w/ rods and pump. ND WH . NU BOPE. Rlse Baker Lok-set pkr set @ 10,955. POOH w/ tbq.
2. MIRU wireline. RIH w/ 4 1/8" GR/JB to PBTD @ 12,450'. If bridges tagged above PBTD clean out with 4 1/8" mill and C/O tools.
3. Perforate the following interval w/ 3-1/8" csg gun loaded w/ 3 JSPF, 120 degree phasing (see attached perf detail).

10,382 - 12,407 (104', 312 holes)

Tie into Schlumberger Dual Induction Log, Run #1 dated 1/13/83.
Monitor all fluids and pressure changes.

4. RIH w/ 5" ret pkr, 2-7/8" HD workstring, 3-1/2" 9.3#, P-110 tbq. Set pkr @ about 9,860'. PT csg to 500 psi.
5. Acidize perfs from 10,383 to 12,412 (594 holes) w/ 18,000 gals 15% HCL as per attached treatment schedule. Hold 500 psi on backside during job. MTP 9,000 psi.
6. Swab/flow back load and test. Rlse pkr. POOH.
7. RIH w/ pumping BHA. Call Denver for BHA design. Return well to production.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages: 778' FNL & 1627' FEL

QQ, Sec., T., R., M.: NW/NE Section 25, T2S-R4W

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Brotherson #1-25B4

9. API Well Number:

43-013-30668

10. Field and Pool, or Wildcat:

Altamont/Bluebell

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input checked="" type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

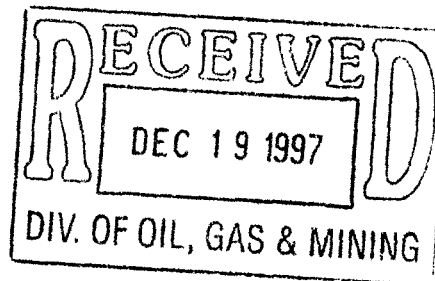
Date of work completion 12/07/97

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.



13.

Name & Signature: Sheila Bremer

Sheila Bremer

Title: Environmental & Safety Analyst

Date

12/17/97

(This space for State use only)

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

BROTHERSON #1-25B4 (PERF & ACIDIZE WASATCH)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 92.5% AFE: 27376
TD: 12,499' PBTD: 12,450'
5" @ 9810'-12,499'
PERFS: 11,129'-12,412'
CWC(M\$): 130.0

11/24/97 **Fin POOH w/tbg.**
MIRU. Unseat pump. Reseat, test to 1000#. POOH w/1½" pump. ND WH. NU BOP. Rel 5" lock set pkr @ 10,930'. POOH w/2½" tbg to 9000'. CC: \$4661.

11/25/97 **Prep to perf.**
Fin POOH w/tbg. LD BHA. MIRU Delsco. RIH w/4½" GR, tag @ 12,312', POOH. RIH w/1½" sinker bar, tag @ 12,312'. POOH, RD Delsco. SD, prep to perf. CC: \$7144.

11/26/97 **Fin PU, RIH w/3½" tbg.**
MIRU Cutters. Perf from 10,382'-12,407', 104', 312 holes w/3½" gun, 120° phasing. IFL @ 9810', FFL @ 9810', 0 psi, RDMO Cutters. PU RIH w/5" HD pkr, 3 jts 2½" N-80 tbg, 5¼" no-go on 3½" N-80 tbg. EOT 5660'. CC: \$30,081.

11/27-28/97 SD for holiday.

11/29/97 **Prep to acidize.**
Fin RIH PU 3½" tbg. Set pkr @ 9860', fill csg w/225 bbls test to 500#, ok. CC: \$35,264.

11/30/97 **Swab.**
MIRU Dowell. Test lines to 10,000 psi. Press up on csg to 800 psi. Acidize Wasatch perfs from 10,382'-12,412' in 9 stages w/18,000 gals 15% HCL, 900 1.3 S.G. BS's. MTP/ATP 9052#/7500#, MTR/ATR 41/31 BPM. ISIP 4200#, 15 min 526#. Total load 827 bbls, diversion fair, RDMO Dowell. RU swab equip. RIH, tag fluid @ 5700', FFL @ 7000' last hr, PH 5, 45% oil cut, 9 BPH, very gassy. CC: \$85,610.

12/1/97 **LD 3½" tbg.**
500# on tbg, swab, IFL 7100', FFL 9600', rec 15 BO, 0 BW. Rel pkr, POOH, LD 3½" N-80 tbg. EOT @ 3700'. CC: \$92,005.

12/2/97 **RIH w/prod equip.**
LD 3½" tbg & pkr. PU prod equip on 2½" tbg, RIH, xo to 2½" tbg. Rih & POOH LD 25 jts 2½" tbg. RIH w/2½" tbg & BHA to 9900'. CC: \$96,145.

12/3/97 **Well on production.**
RIH w/BHA. Set TAC @ 9780', SN @ 12,193', EOT @ 12,257'. RIH w/extr 1" rods & LD. PU 1¾" pump. RIH PU & cleaning new ¾" rods. Seat pump, fill tbg w/43 bbls TPW, test to 1000#, ok. RD, slide unit in. CC: \$108,071.

12/4/97 Pmpd 0 BO, 82 BW, 20 MCF, 2.8 SPM, 13 hrs.

12/5/97 Pmpd 72 BO, 175 BW, 100 MCF, 4 SPM, 24 hrs.

12/6/97 Pmpd 64 BO, 242 BW, 98 MCF, 4 SPM, 24 hrs.

12/7/97 Pmpd 72 BO, 179 BW, 89 MCF, 4 SPM, 24 hrs.
Prior production: 16 BO, 81 BW, 49 MCF.
Final report.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:

El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:

368 South 1200 East CITY Vernal STATE Utah ZIP 84078

PHONE NUMBER:

435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT)

John T. Elzner

TITLE Vice President

SIGNATURE

DATE

06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT)

John T. Elzner

TITLE

Vice President

SIGNATURE

DATE

06-15-01

(This space for State use only)

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JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



0610204 8100

010162788

Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 1061007

DATE: 04-03-01

CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST," so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:


Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	✓	5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
BROTHERSON 1-22B4	43-013-30227	1780	22-02S-04W	FEE	OW	P
BROTHERSON 2-22B4	43-013-31086	1782	22-02S-04W	FEE	OW	P
BROTHERSON 1-23B4R	43-013-30483	8423	23-02S-04W	FEE	OW	P
BROTHERSON 3-23B4	43-013-31289	11141	23-02S-04W	FEE	OW	P
BROTHERSON 1-24B4	43-013-30229	1865	24-02S-04W	FEE	OW	P
BROTHERSON 1-25B4	43-013-30668	9126	25-02S-04W	FEE	OW	P
BROTHERSON 1-26B4	43-013-30336	1856	26-02S-04W	FEE	OW	P
BROTHERSON 1-27B4	43-013-30185	4735	27-02S-04W	FEE	OW	P
BLEAZARD 2-28B4 (CA 96-81)	43-013-31304	11433	28-02S-04W	FEE	OW	P
YOUNG ETAL 1-29B4	43-013-30246	1791	29-02S-04W	FEE	OW	P
WEIKART 2-29B4	43-013-31298	11332	29-02S-04W	FEE	OW	P
LAWRENCE 1-30B4	43-013-30220	1845	30-02S-04W	FEE	OW	P
YOUNG 2-30B4	43-013-31366	11453	30-02S-04W	FEE	OW	P
CHRISTMAN BLANN 1-31	43-013-30198	4745	31-02S-04W	FEE	OW	P
GRIFFITHS 1-33B4 (CA 96-119)	43-013-30288	4760	33-02S-04W	FEE	OW	P
BELCHER 2-33B4 (CA 96-119)	43-013-30907	9865	33-02S-04W	FEE	OW	P
TEW 1-1B5	43-013-30264	1870	01-02S-05W	FEE	OW	P
MILES 2-1B5	43-013-31257	11062	02-02S-05W	FEE	OW	P
POTTER 1-2B5	43-013-30293	1826	02-02S-05W	FEE	OW	P
BROTHERSON 2-2B5	43-013-31302	11342	02-02S-05W	FEE	OW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 07/05/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/05/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 07/05/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 8.15.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 1900 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (303) 291-6475		8. WELL NAME and NUMBER: Brotherson 1-25B4
4. LOCATION OF WELL FOOTAGES AT SURFACE: 778' FNL, 1627' FEL		9. API NUMBER: 4301330668
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 25 T2S R4W		10. FIELD AND POOL, OR WILDCAT: Altamont

COUNTY: Duchesne

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator requests authorization to plugback to the Lower Green River and propan frac the subject well. Please refer to the attached procedure.

Proposed PSTD = 10380'
New proposed perfs - 9590' to 10374'

RECEIVED

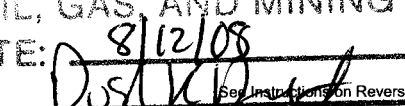
AUG 05 2008

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Rachael Overberg	TITLE Engineering Tech
SIGNATURE 	DATE 7/21/2008

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 8/12/08
BY:  (See Instructions on Reverse Side)

COPY SENT TO OPERATOR

Date: 8-14-2008
Initials: KS

Recompletion Procedure
Brotherson 1-25B4
Section 25, T2S, R4W
Altamont-Bluebell Field
Duchesne County, Utah

COMPANY PERSONNEL

Title	Name	Office	Mobile	Home
Production Manager	Frank Seidel	(303) 291-6436	(303) 945-1049	(720) 524-8693
Production Engineer	Doug Sprague	(303) 291-6433	(303) 957-6176	(303) 627-4970
Production Foreman	Gary Lamb	(435) 454-4224	(435) 823-1443	(435) 454-3537

TUBULAR DATA

Material	Description	Burst (100%)	Col (100%)	Body Yield	Jt Yield	ID	Drift ID	Cap CF/LF	TOC
Surface Casing	9 5/8" 36# J-55 @ 2,510'	3520	2020	564	394	8.921	8.765	.4340	SURF
Intermediate Casing	7" 26# N-80 to 3,284', 29# N-80 to 6,728' & 32# N-80 to 10,012'	7240 8160 9060	5410 7020 8600	604 676 745	519 597 672	6.276 6.184 6.094	6.151 6.059 5.969	.2148 .2085 .2025	7,140' (CBL)
Production Liner	5" 18# P-110 @ 9,810' to 12,499'	13940	13450	580	606	4.276	4.151	.0997	12,300' (CBL)
Production Tubing	2-7/8" 6.5# N-80 8rd	10570	11160			2.441	2.347	.0325	

1. MIRU workover rig. Load well with TPW. POOH and lay down rods and pump.
2. ND wellhead. NU and test BOP. POOH with tubing. Lay down BHA.
3. RIH with 5 7/8" bit, 7" casing scraper and DC's and clean wellbore to top of liner (9,810'). Circulate well clean. POOH.
4. RIH with 4 1/8" bit, 5" casing scraper and DC's and clean liner to 10,450'. Circulate well clean. POOH.
5. RU EL. RIH and set 5" CIBP at 10,415'. Dump 35' of cement on top (PBD - 10,380'). RD EL.
6. RIH with RBP and set at 10,350'. Pressure test casing to 1,500 psi. If leak is detected, isolate with packer. Establish breakdown. Design squeeze job based on breakdown data and squeeze leak. Drill out and

test squeeze. Retrieve RBP. Circulate hole clean. POOH laying down tubing.

7. Pick up treating packer with circulating port and RIH with 4 ½" frac string. Set packer at 9,400'±. Test frac string to 8,500 psi.
8. RU EL w/ 5K lubricator and test to 5,000 psi with water. RIH and shoot the intervals of Stage # 1 per the attached schedule with 3-1/8" HSC, 22.7 gm charges, **SPF as noted** and 120° phasing. Perforate first interval under 500 psig surface pressure. Record any changes in fluid level or wellhead pressure while perforating. RD WL unit. Lay and stake hardline to pit, NU chokes on casing valves.
9. MI and RU stimulation company and wellhead isolation tool.
10. Break down perforations with 5 drums of Champion paraffin solvent mixed with 20 barrels of diesel followed by 5,000 gallons 15% HCl acid at 20 to 30 bpm. Run 170 Bio-Balls (brown or green color) sealers evenly dispersed in the acid. **Maximum allowable surface pressure is 8,500 psi. Anticipated frac gradient is 0.75 psi/ft.** All fluids to contain 2% KCl substitute, scale inhibitor, biocide, and 2.0 gpt MA-844 provided by frac company. Bottom hole static temperature is 187° F at 9,967' (Mid perf). Overflush acid 10 bbls to bottom perf with 2% KCl substitute. Shut down. Isolate well head and continue to monitor well head pressure with stimulation company's data recorder for 15 minutes. Surge ball sealers. Leave well shut in for 60 minutes total to allow Bio-Balls to dissolve. Remove ball guns from treating line and re-pressure test treating line to 9,500 psig during shut in period.
11. Pump the Stage # 1 crosslinked gel frac treatment with 126,000 lbs **20/40 SinterLite Bauxite** per the attached schedule. All fluids to contain 2% KCl substitute, scale inhibitor, biocide, and 2.0 gpt MA-844 provided by frac company. Heat the treating water to achieve ±120°F the day of the frac. Tag job with three RA isotopes. RA #1 in 100 mesh; RA #2 in 1.0 and 2.0 psa; RA #3 in 3.0 and 4.0 psa. Designed pump rate is ramped up to 65 bpm; **maximum surface pressure is to be 8,500 psi.** Mark flush at 1.0 psa on wellhead densiometer and flush to top perf. Record ISIP, 5, 10 and 15 minute pressures. Isolate pump trucks from wellhead, rig down isolation tool.
12. Flow test well for 24 hours recording hourly rates and pressures. If well flows, run ProTechnics TRACER LOG over frac stage.
13. Open circulating port and kill well. Release treating packer and POOH laying down frac string.

14. Run production assembly based on well productivity.
15. Once production equipment has been run, release all rental equipment, RD & MO WO rig and clean location. Turn well over to pumper and turn to sales

Design Treatment Schedule

Stage #	Stage Type	Elapsed Time min:sec	Fluid Type	Clean Volume (gal)	Prop Conc 1 (ppg)	Prop Conc 2 (ppg)	Stage Prop. (klbs)	Slurry Rate 1 (bpm)	Slurry Rate 2 (bpm)	Proppant Type
Wellbore Fluid			2% KCL	6947						
1	Main frac pad	1:49	XL	2500	0.00	0.00	0.0	30.00	35.00	
2	Main frac pad	9:51	XL	14000	0.50	0.50	7.0	35.00	50.00	100-Mesh
3	Main frac pad	11:02	XL	2500	0.00	0.00	0.0	50.00	50.00	
4	Main frac slurry	17:27	XL	13000	1.00	1.00	13.0	50.00	50.00	SinterLite Bauxite 20/40
5	Main frac slurry	25:07	XL	15000	2.00	2.00	30.0	50.00	50.00	SinterLite Bauxite 20/40
6	Main frac slurry	31:59	XL	13000	3.00	3.00	39.0	50.00	50.00	SinterLite Bauxite 20/40
7	Main frac slurry	37:59	XL	11000	4.00	4.00	44.0	50.00	50.00	SinterLite Bauxite 20/40
8	Main frac flush	41:15	LINEAR 20	6858	0.00	0.00	0.0	50.00	50.00	

Design clean volume (bbls)
Design slurry volume (bbls)

1853.8
1970.5

Design proppant pumped (klbs)

133.0

Casing Configuration

Length (ft)	Segment Type	Casing ID (in)	Casing OD (in)	Weight (lb/ft)	Grade
2510	Cemented Casing	8.921	9.625	36.000	J-55
10012	Cemented Casing	6.094	7.000	32.000	N-80
2689	Cemented Casing	4.276	5.000	18.000	P-110

Surface Line and Tubing Configuration

Length (ft)	Segment Type	Tubing ID (in)	Tubing OD (in)	Weight (lb/ft)	Grade
9400	Tubing	3.958	4.500	12.750	J-55

Total frac string volume (bbls)
Pumping down Tubing

165.4

Perforated Intervals

	Interval #1	Interval #2	Interval #3	Interval #4	Interval #5	Interval #6
Top of Perfs - TVD (ft)	9590	9663	9795	9913	10064	10236
Bot of Perfs - TVD (ft)	9623	9707	9870	9979	10200	10374
Top of Perfs - MD (ft)	9590	9663	9795	9913	10064	10236
Bot of Perfs - MD (ft)	9623	9707	9870	9979	10200	10374
Perforation Diameter (in)	0.350	0.350	0.340	0.340	0.340	0.340
# of Perforations	16	8	12	21	22	36

Path Summary

Segment Type	Length (ft)	MD (ft)	TVD (ft)	Dev (deg)	Ann OD (in)	Ann ID (in)	Pipe ID (in)
Tubing	9400	9400	9400	0.0	0.000	0.000	3.958
Casing	410	9810	9810	0.0	0.000	0.000	6.094
Casing	426	10236	10236	0.0	0.000	0.000	4.276

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ OTHER _____

8. WELL NAME and NUMBER:
Brotherson 1-25B4

2. NAME OF OPERATOR:
EL PASO E&P COMPANY, L.P.

9. API NUMBER:
4301330668

3. ADDRESS OF OPERATOR:
1099 18th Street, Suite 1900 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 291-6475

10. FIELD AND POOL, OR WILDCAT:
Altamont

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 778' FNL, 1627' FEL COUNTY: Duchesne

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 25 T2S R4W

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/11/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____	
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

8/28/2008 MIRU on Brotherson 1-25B4. Operator plugged back to the Lower Green River and proppant frac'd the subject well. Please refer to the attached daily reports for details. 10/11/2008 put well on production.

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DEC 08 2008

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Shanelle Deater

TITLE Engineering Tech

SIGNATURE 

DATE 12/9/2008

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EL PASO PRODUCTION
Operations Summary Report

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Legal Well Name: BROTHERRSON 1-25B4
Common Well Name: BROTHERRSON 1-25B4
Event Name: RECOMPLETION
Contractor Name: BASIC
Rig Name: BASIC

Spud Date: 11/19/1982
Start: 8/27/2008 End: 10/11/2008
Rig Release: Group:
Rig Number: 1599

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
8/28/2008	09:00 - 19:30	10.50	C			MIRU BASIC 1599 FR/ THE KATHERINE 3-29B4. PULL TESTED ANCHORS. HAD WELDER REPAIR ONE ANCHOR. PULL TESTED AND CERTIFIED ANCHORS. PUMPED HOT KCL DOWN CSG WHILE UNSEATING PUMP. UNSEATED PUMP. FLUSHED TBG W/ 60 BBLS HOT KCL. POOH W/ 125-1" RODS, 136-7/8" RODS, 134-3/4" RODS, 8-1" RODS FLUSHING AS NEEDED. LAID DOWN PUMP. SECURED WELL FOR NIGHT.
8/29/2008	06:30 - 18:00	11.50	C			SAFETY MEETING W/ BASIC CREW. SITP-0 SICP-0 TBIH WITH RODS OUT OF DERRICK. POOH LAYING DOWN RODS FLUSHING AS NEEDED. CHANGED HANDLING TOOLS FOR TBG. UNLOADED CATWALKS AND PIPE RACKS. SECURED WELL FOR NIGHT
8/30/2008	06:30 - 19:30	13.00	C			SAFETY MEETING W/ BASIC CREW. SITP-0# SICP-40#. FLUSHED TBG W/ 65 BBLS HOT KCL. N/D WELLHEAD N/U BOPS. RELEASED TAC @ 9477'. POOH W/ 302 JTS 2-7/8" 8RD TBG, 7" TAC, 22 JTS 2-7/8" 8RD, PSN, 4' X 2-7/8", 3-1/2" PBGA, 1 JT 2-7/8" 8RD, SOLID PLUG. M/U 4-1/8" BIT, 5" CSG SCRAPER, BIT SUB. TIH W/ 21 JTS 2-3/8" 8RD TBG, X-O, 7" CSG SCRAPER, X-O TO 10510'. TAGGED LINER TOP W/ 7" SCRAPER @ 9810'. POOH 15 STDs. EOT @ 9655'. SDF WEEKEND
8/31/2008	-					NO ACTIVITY
9/1/2008	-					NO ACTIVITY
9/2/2008	07:00 - 07:00	24.00	C	06		NO ACTIVITY
9/3/2008	06:30 - 17:30	11.00	C	06		SITP 150# SICP 50# - HELD SAFETY MEETING - TOPIC: PULLING & RUNNING TBG - BLED PSI OFF WELL - POOH W/286 JTS 2 7/8" TBG & 21 JTS 2 3/8" TBG - LD 7" & 5" SCRAPERS & 4 1/8" BIT - LD 4 JTS 2 3/8" - PU & TIH W/5" PLUG & 17 JTS 2 3/8" TBG -547.30'- 7" NABORS PKR W/2 3/8"X2 7/8" - XO & 242 JTS 2 7/8" - SET DOWN @ 7591' - TRY TO WORK THRU TIGHT SPOT FAILED - SET 30,000# DOWN ON TIGHT SPOT - TOOK 15,000# TO PULL OUT - EOT @ 8149.77'- POOH W/242 JTS 2 7/8" TBG & TO CHECK 7" PKR - DRAG BLOCKS HAD METAL CUTS - APPEARS TO BE SOMETHING WRONG W/7" CSG @ 7591'- LD 17 JTS 2 3/8" TBG & PLUG - SWI SDFN - WILL PU 7" SWEDGE TIH NEXT AM
9/4/2008	06:30 - 18:30	12.00	C	06		SICP 0# - HELD SAFETY MEETING - TOPIC:PU 4 1/8" DC - PU 5 7/8" SWEDGE - XO - BUMPER SUB - SUPER JARS - XO - 5 - 4 1/8" DC - TIH W/2 7/8" TO 7652.44" - DID NOT SEE ANY TIGHT SPOT @ 7591' - POOH BACK TO 7200' - TIE BACK - FINISH POOH - LD XO - INTENSIFIER - 5 - 4 1/8" DC -XO - SUPER JARS - BUMPER SUB - XO -5 7/8" SWEDGE - BRANCH MGR ROBBIE COONIS FOR NABORS CALL SAID PKR WAS DRESSED WRONG FOR 7" 32# CSG - PU NABORS 5" RBP - 17 JTS 2 3/8" TBG - NABORS 7" PKR DRESSED FOR 32# CSG - TIH RUNNING 2 7/8" TBG OUT OFF DERICK TO 9712' EOT - 160' ABOVE LINER TOP - DID NOT SEE TIGHT SPOT @ 7591' - WILL FINISH TIH NEXT AM - SWI SDFN
9/5/2008	06:30 - 18:30	12.00	C	06		SITP 0# SICP 50 # - HELD SAFETY MEETING - TOPIC: TESTING LINER TOP - FINISH TIH W/RBP & 7" NABORS PKR & SET RBP @ 10,350' & SET 7" PKR @ 9770' - FILL BACK SIDE W/246 BBLS 2% KCL WATER - FILL TBG W/46 BBLS 2% KCLWATER - TEST TOP LINER TO 1500# FOR 30 MINS - GOOD TEST - TEST CSG TO 1000# FOR 30 MINS - GOOD TEST - RELEASE PKR @ 9770' - TIH LATCH RBP @ 10,350' & RELEASE - PULL OUT OF LINER W/RBP STAND TBG IN DERRICK - STARTED LD 2 7/8" N80 8RD - LD TOTAL OF 325 JTS 2 7/8"N80 8RD TBG - 7" PKR - 17 JTS 2 3/8" N80 8RD TBG & RBP - SWI

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EL PASO PRODUCTION Operations Summary Report

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Legal Well Name: BROTHERSON 1-25B4
Common Well Name: BROTHERSON 1-25B4
Event Name: RECOMPLETION
Contractor Name: BASIC
Rig Name: BASIC

Spud Date: 11/19/1982
Start: 8/27/2008 End: 10/11/2008
Rig Release: Group:
Rig Number: 1599

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
9/5/2008	06:30 - 18:30	12.00	C	06		SDFN - WILL PERF WELL W/CASED HOLE SOLUTION NEXT AM
9/6/2008	06:30 - 17:00	10.50	C	06		HELD SAFETY MEETING - TOPIC: PERFORATING WELL - MIRU CASED HOLE SOLUTION - TIH W/3.71 AFLA PLUG & SET @ 10,396' - POOH - PU DUMP BAILER TIH & DUMP 23' CMT - POOH - TOP CMT 10,373' - 10' ABOVE TOP OLD PERFS @ 10,383' - FILL CSG W/380 BBLs 2% KCL - PU 3 3/8" HSC GUN W/25 GRAMS - 120PHASE - 47.36 PENTRATION W/.42 HOLE - TIH W/STAGE 1 & PERF 10,354' TO 10,367' - SEE PERF DETAIL IN DIMS - POOH - PU STAGE 2 GUN SAME AS ABOVE & LOGS - TIH & PERF STAGE 2 - 9,966' TO 10,242' - POOH - PU GUN FOR STAGE 3 - GUN SAME AS ABOVE & TIH & PERF 9578.0 TO 9948.0' - RD CASED HOLE SOLUTION - RU W-FORD TONGS - HAD WRONG DIES - WRONG RAMS FOR BOP'S - SWI SDFN - WILL PU 4 1/2" TBG NEXT AM
9/7/2008	06:30 - 20:00	13.50	C	06		SICP 50# - HELD SAFETY MEETING - TOPIC: PU 4 1/2" TBG - PU 4 1/2" PH6 TBG OFF RACK TORQUE TO 7500# - 4 1/2" USING W-FORD TONG - PU 7" NABORS PKR - XO FROM 4 1/2" TO 2 7/8" - TIH W/301 JTS 4 1/2" 15.50# SET PKR @ 9693.54' IN 50,000# COMPRESSION - FILL CSG W/59 BBLs 2% KCL - TESTED TO 1000# PSI FELL BACK TO 700# 5 TIMES - SLID PKR UP HOLE 2' - SET 70,000# COMPRESSION - TTEST TO 1000# FELL BACK TO 600# - SWI SDFN - WILL TRY TO TEST AGAIN MONDAY OR POOH NO ACTIVITY - WILL RETEST NEXT AM
9/8/2008	07:00 - 07:00	24.00	C	06		HELD SAFETY MEETING - TOPIC: CREW TRAVEL ON ELPASO LEASE ROADS - TEST 4 1/2" TBG - 1000# BLEED BACK TO 600# - CHANGE OUT PIPE RAMS - RETEST 4 1/2" TBG STILL NO TEST - OPEN PASS ON PKR - LET WELL EQUALIZE - RELEASE PKR MOVE UP HOLE 1 JT. TEST TO 1000# FELLBACK TO 600# - RELEASE PKR - POOH W/TBG FLUSHING AS NEED - RESET PKR 4721' - TEST TO 1000# FELL BACK TO 600# - FINISH POOH W/4 1/2" TBG - STANDING 247 JTS DERRICK - LD 27 JTS - LD PKR - STEAMED RIG FLOOR - CLEAN CELLAR - SWI SDFN - WILL PU REDRESSED NABOR 7" PKR NEXT AM
9/9/2008	06:30 - 18:00	11.50	C	06		HELD SAFETY MEETING - TOPIC: PU & RUNNING 4 1/2" TBG - PU 7" PKR & PU 27 JNTS 4 1/2" TBG - START FILLING TANKS FOR FRAC TIH OUT OF DERRICK W/274 JTS - 4 1/2" TBG SET PKR @ 9366' IN 40000# COMPRESSION - FILL W/ 5 BBL - NO TEST - 50000# COMPRESSION - NO TEST SAME AS YESTERDAY - PUMP UP TO 1000# BLEED OFF TO 700# - THEN CHECKED EVERYTHING ON BOPS & CSG FOR LEAKS - NONE SEEN - RAISE CAT WALK & LD 4 1/2" TBG - POOH WITH 62 JTS - 4 1/2" TBG LD - EOT @ 7435' W/238 JTS IN HOLE - SWI SDFN - WILL TEST AGAIN @ 3000# - WILL FINISH LD 4 1/2" TBG
9/10/2008	06:30 - 18:30	12.00	C	06		HELD SAFETY MEETING - TOPIC: LD 4 1/2" TBG POOH W/4 1/2" TBG - RESET PKR @ 3003" OR 96 JTS - FILL CSG & TEST TO 1000# GOOD TEST - FINISH LD 4 1/2" TBG - HAD TO USE 48" PIPE WRENCH AS BACK UP - W-FORD BACKUPS QUIT - RD W-FORD - RU 2 7/8" TBG TOOLS - PU RBP - 8' 2 7/8" PUP JT & 7" NABORS PKR TIH W/2 7/8" TBG OFF RACK - HAD TO PUMP 30 BBLs 2% KCL DOWN TBG TO STOP U - TUBING - HAD VACCUM TRK SUCKING CELLAR FOR TBG DISPLACEMENT - FINISH TIH TO 9520' EOT 9520' SWI SDFN - WILL TEST CSG NEXT AM
9/11/2008	06:30 - 20:30	14.00	C	06		HELD SAFETY MEETING - TOPIC: TESTING CSG & SETTING PKR & PLUG - SET 7" RBP @ 9520' - LD 1 JT SET PKR @ 9475" - TEST
9/12/2008	06:30 - 16:30	10.00	C	06		



EL PASO PRODUCTION Operations Summary Report

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Legal Well Name: BROTHERSON 1-25B4
Common Well Name: BROTHERSON 1-25B4
Event Name: RECOMPLETION
Contractor Name: BASIC
Rig Name: BASIC

Start: 8/27/2008
Rig Release:
Rig Number: 1599
Spud Date: 11/19/1982
End: 10/11/2008
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
9/12/2008	06:30 - 16:30	10.00	C	06		TOOLS TO 1500# - HELD FOR 15 MINS - GOOD TEST - RELEASE PKR @9475' - CIRC OIL OUT OF WELL - CLOSE RAMS TEST CSG TO 1500# PSI BLED BACK TO 500# - ESTABLISH INJECTION OF 3.5 BPM @ 1500# - POOH W/146 JTS 2 7/8" TBG SEEN BOBBEL ON WEIGHT INDICATOR -- SET PKR @ 5323' T FILL & TEST - GOOD TEST BELOW - NO TEST ABOVE - POOH W/40 JTS TBG - SET PKR @ 3960' FILL & TESTED - GOOD ABOVE NO TEST BELOW TIH TO 4336' FILLED & TEST - GOOD BELOW - NO TEST ABOVE - POOH TO 4149' FILLED & TESTED - GOOD ABOVE - NO TEST BELOW - TIH TO 4180' FILL & TEST - GOOD TEST BELOW - NO TEST ABOVE - HOLE IS BETWEEN 4149' & 4180' - POOH W/133 JTS 2 7/8" TBG - LD PKR - PU & TIH W/CMT RETAINER & SET @ 4023' OR 128 JTS TBG - TEST TOOL TO 1500# ON BACK SIDE - GOOD TEST - STEAMED OFF RIG - SWI SDFN - WILL SQUEEZE NEXT AM
9/13/2008	06:30 - 15:00	8.50	C	06		W/O SUPERIOR FOR SQUEEZE - HELD SAFETY MEETING - TOPIC: CSG SQUEEZE - CHANGE OUT TEFELON SEALS ON 4 1/2" TBG - RENTED FROM W-FORD - SWI SDFD - WILL SQUEEZE WELL NEXT AM
9/14/2008	06:30 - 18:00	11.50	C	06		HELD SAFETY MEETING - TOPIC: SQUEEZING WELL - SUPERIOR WELL SERVICE FAIL TO SHOW FOR SQUEEZE JOB @ 0700 HRS - HAD TO CALL PRO PETRO INC TO DO SQUEEZE - THEY ARRIVE @ 1500 HRS - MIRU - TEST LINES TO 5000# - ESTABLISH INJECTION RATE 3.5 BPM @ 1100# - PUMP TOTAL 10 BBLS - STARTED MIX PUMP 350 SX G W/.2% CFL 115 OR 71.69 BBLS - START DISPL OF 23.0 BBLS - @ 20 BBLS DSPL GONE TBG PSI 400# - LEFT 3 BBLS IN TBG - STAGED LAST- 3 BBLS @ 1/2 BBL EVER 15 MINS - MAX PSI 600# - OVER DISPL 5 BBLS - PULL OUT OF RETAINER - REV OUT - NO SQUEEZE - WILL RESQUEEZE NEXT AM
9/15/2008	06:30 - 12:30	6.00	C	06		RU PRO PETRO INC - HELD SAFETY MEETING - TOPIC: TESTING PUMP LINES - STUNG INTO RETAINER - TRY TO ESTABLISH INJECTION FAILED - PSI WENT TO 3000# BLED OFF 100# IN 10 MINS - PSI BACK TO 3000# - GOOD SQUEEZE - SWI SDFD - NO CMT WAS PUMP - WILL POOH LD STINGER - PU BURN OVER RETAINER NEXT AM
9/16/2008	06:30 - 19:00	12.50	C	06		POOH W/STRINGER - PU 5 7/8' OD BURNING SHOE - HELD SAFETY MEETING @ ELPASO OFFICE W/CONTRACTORS - FINISH TIH TO 4023" - STARTED BURN OVER RETAINER @4023' -PU POWER SWIVEL- BROKE CIRC - STARTED MILLING ON RETAINER FELL TO 4101' STACK WT OUT - RD POWER SWIVEL - POOH 2 7/8" TBG - LD BHA - DID NOT REC RETAINER - SWI SDFN - WILL TIH W/OVER SHOT NEXT AM
9/17/2008	06:30 - 18:00	11.50	C	06		HELD SAFETY MEETING - TOPIC: RUNNING TBG& FISHING TOOLS - PU TIH W/4 3/8" SHORT CATCH OVER SHOT & 2 7/8" TBG TO 4110' TRY TO LATCH FISH - POOH DID NOT REC RETAINER - PU 3 3/4" SHORT CATCH OVER SHOT - TIH TO 4110' - STARTED CIRC - LATCHED FISH - PUMP WENT TO 1800# - POOH REC TOP OFF RETAINER - CONE LEFT IN HOLE - LD JARS - BUMPER SUB - TIH W/5 7/8" BIT -BIT SUB - 4 - DC - XO - 120 JTS 2 7/8" TBG - EOT 3903' - SWI SDFN - WILL FINISH TIH NEXT & DRLG CONE
9/18/2008	06:30 - 19:30	13.00	C	06		HELD SAFETY MEETING - TOPIC: DRLG CMT & RETAINER - TIH W7 JTS TAG UP @ 4112' - RU POWER SWIVEL ON JT #127 - BROKE CIRC - STARTED DRLG ON RETAINER - CMT @ 4112' TO 4141' - HARD DRLG - KELLY PLUGUP 3 TIMES W/BIG PIECES OF IRON -



EL PASO PRODUCTION Operations Summary Report

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Legal Well Name: BROTHERRSON 1-25B4
Common Well Name: BROTHERRSON 1-25B4
Event Name: RECOMPLETION
Contractor Name: BASIC
Rig Name: BASIC

Spud Date: 11/19/1982
Start: 8/27/2008 End: 10/11/2008
Rig Release: Group:
Rig Number: 1599

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
9/18/2008	06:30 - 19:30	13.00	C	06		START DRLG VERY FRIM CMT - SWI SDFN - WILL FINISH DRLG CMT NEXT AM
9/19/2008	07:30 - 19:00	11.50	C	06		BASIC 1599 HAD SAFETY MEETING IN ROOSEVELT, UTAH FROM 0630 TO 0730 - TOPIC: FALL PROTECTION -CLEAN OUT KELLY HOSE & STAND PIPE - FULL OF IRON STARTED CIRC DRLG 4141' TO 4186' TIH W/ 2 JTS TO 4251' SEEN NOTHING TEST CSG TO 1500# WATCH FOR 30 MIN - GOOD TEST - RD SWIVEL- POOH W/131 JTS 2 7/8" TBG - LD XO & 4 COLLARS - BIT SUB & BIT 1 CONE MISSING OFF BIT - PU & TIH W/ RETRIEVING HEAD & 304 JTS 2 7/8" TBG - RU POWER SWIVEL WASH OVER PLUG & JARING DOWN ON PLUG TO LATCH - FAILED TO LATCH ON - SWI SDFN EOT @ 8750' - WILL POOH NEXT AM
9/20/2008	06:30 - 18:30	12.00	C	06		HELD SAFETY MEETING -TOPIC: PULLING & RETREIVE PLUG - POOH W/2 7/8" TBG - LD RETRIVEING HEAD - PU NEW RETREIVING CUT DOWN 4" SHORTER - TIH W/2 7/8" FAILED TO LATCH RBP TRY FOR 3 HRS - POOH - LD TBG SWIVEL & 304 JTS -LD TREIVING HEAD - SWI SDFN - WILL TIH W/BURNING SHOE NEXT AM
9/21/2008	06:30 - 19:30	13.00	C	06		HELD SAFETY MEETING - RU POWER SWIVEL- PU 5 3/4"BURN SHOE - TOP BUSHING - XO - FISHING BUMPER SUB - TIH W/ 2 7/8" TOP FISH -303JTS TO 9517' - PU POWER SWIVEL - BURN OVER FISH TO 9718' - CIRC BOTTOM - RD POWER SWIVEL - POOH W/BURNING &LD SAME- PU SHORT CATCH OVER SHOT -TIH 304 JTS 2 7/8" TBG TAG FISH TOP @9517' TRY TO LATCH FISH @ 9518' - FAILED - POOH SWI SDFN - EOT 8885' - WILL FINISH POOH MONDAY
9/22/2008	07:00 - 07:00	24.00	C	06		NO ACTIVITY - WILL FINISH POOH MONDAY
9/23/2008	06:30 - 19:30	13.00	C	06		HELD SAFETY MEETING TOPIC -PULLING AND RUNNING TBG SWABING-POOH WITH 2 7/8" TBG LD BHA - PU PSN AND TIH TO 7582' W/ 242 JTS IN HOLE - RU SWAB CSG DOWN PULLING 1500' PER PULL SWABED OUT 180 BBL FLUID LEVEL @ 5050' - RD SWAB - SWI SDFN - WILL POOH NEXT AM & PU OVER SHOT
9/24/2008	06:30 - 18:30	12.00	C	06		HELD SAFETY MEETING - TOPIC: PU FISHING TOOLS -POOH WITH 242 JTS 2 7/8" TBG - LD PSN - PU 2 3/4" SHORT CATCH OVER SHOT- BUMPER SUB - JARS & 4 -3 1/2" DC - X O TIH W/298 JTS 2 7/8" TBG - RU SWIVEL ON JT 299 TAG PLUG @ 9417' - RELEASE PLUG - POOH WITH TBG DRAGING TILL 4000' - FINISH POOH LD JARS OVERSHOT GRAPPEL WAS BROKE - REC NO FISH PLUG - WILL TIH NEXT AM W/ NEW GRAPPEL - SWI SDFN
9/25/2008	06:30 - 19:00	12.50	C	06		SICP 50# -HELD SAFETY MEETING - TOPIC: FISHING PLUG - SICP 50# BLEED PSI OFF WELL - TIH " OVERSHOT - DRESSED W/2-3/4" GRAPPEL - TAG PLUG @ 4333' - FISH COME NEVER COULD RELATCH - POOH W/TBG - LD OVER SHOT GRAPPEL WAS MISSING - W/O BURNING SHOE - PU AND TIH W/ SHOE - TOP BUSHING - XO - BUMPER SUB - JARS - 4 - DC - INTENSIFIER - XO - 2 7/8"PUP JT AND 132 JTS 2 7/8" TBG - TAG TOP OF FISH @ 4285'- WAIT FOR POWER SWIVEL - RU SWIVEL-START BURN OVER PLUG GRAPPEL - GOT CIRCULATION AFTER 200 BBL LOOSING SOME WATER-MADE 1' TO 4285'- POOH LD 1 JT SWI SDFN - WILL CONT BURNING OVER PLUG NEXT AM
9/27/2008	06:30 - 18:00	11.50	C	06		SITP 25# SICP 10# - HELD SAFETY MEEING TOPIC BURN ON PLUG USING POWER SWIVEL - BLED PSI OFF WELL - RU &PUMP DOWN CSG - BROKE CIRC W/25 BBL - START BURNING ON PLUG @ 4285'



EL PASO PRODUCTION
Operations Summary Report

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Legal Well Name: BROTHERRSON 1-25B4
Common Well Name: BROTHERRSON 1-25B4
Event Name: RECOMPLETION
Contractor Name: BASIC
Rig Name: BASIC

Start: 8/27/2008
Rig Release:
Rig Number: 1599
Spud Date: 11/19/1982
End: 10/11/2008
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
9/27/2008	06:30 - 18:00	11.50	C	06		BURN TO 4285.5' - RD POWER SWIVEL - POOH WITH TBG & DCS AND SHOE - PU 2 3/4" GRAPPEL WITH CUTRITE ON BOTTOM OF OVERSHOT - TIH W/TBG TO TOP FISH @ 4285.50' LATCH FISH JARED ON - MOVE UP HOLE 1' - SLIPED OFF 4 TIMES - POOH W/TBG & BHA - LD OVER SHOT - PU NEW SHOE AND TIH W/131 JTS 2 7/8" TBG - EOT 4276' - RU POWER SWIVEL - SWI SDFN - WILL START BURNING OVER PLUG NEXT
9/28/2008	06:30 - 20:00	13.50	C	06		HELD SAFETY MEETING - TOPIC: CHANGING POWER SWIVEL - SITP 0# SICP 25# - BELD PSI OFF WELL - RD- GRACO POWER SWIVEL - POOH W/2 7/8" TBG & DC - LD OVER SHOT - PU & TIH W/5 7/8" OD SHOE W/4 7/8" ID EXTENSION - TOP BUSHING XO - BUMPER SUB - JARS - 4 DC - INTENSIFIER XO - 8' - PUP JT & 132 JTS 2 7/8" TBG - RU POWER SWIVEL - TAG FISH @ 4280' BROKE CIRC - START BURN OVER - MADE 1' IN 4 HRS - RD POWER SWIVEL - POOH W/TBG & DC & SHOE - SHOE WAS WORE OUT - LOST 50 BBLs 2% KCL WATER SWI SDFN - WILL TIH W/NEW SHOE NEXT AM
9/29/2008	06:30 - 18:00	11.50	C	06		SITP 0# SICP 25# - BLEED PSI OFFWELL - HELD SAFETY MEETING - TOPIC: KEEP UNUSE TOOLS OFF RIG FLOOR - PU 5 7/8" OD SHOE W/4 7/8" ID - EXTENSION - TOP BUSHING - XO - BUMPER SUB - JARS - 4 DC - INTENSIFIER - 8' - 27/8" PUP JT -- TIH W/132 JTS 2 7/8" TBG TO 4281' - PU POWER SWIVEL - BROKE CIRC - STARTED BURNING OVER PLUG @ 4281' TO 4282' MADE 1' IN 5 HRS - CIRC BOTTOMS UP - POOH W/BURN SHOE WAS WORE OUT - PU NEW SHOE 5 7/8" OD W/4 7/8" ID - TIH W/SAME BHA & TBG TO TOP FISH @ 4182' - SWI SDFN - WILL BREAK CIRC & START BURN OVER FISH NEXT AM
9/30/2008	06:30 - 19:30	13.00	C	06		W/O MECHANIC - RIG & PUMP DOWN - HELD SAFETY MEETING - TOPIC: RU POWER SWIVEL & MAKING CONNECTION - 0630 TO 1500 - 8 1/2 HRS WORKING ON RIG - RIG & PUMP & POWER SWIVEL - WOULD NOT START- BROKE CIRC - STARTED BURNING ON PLUG @ 4282' MADE 6" - MADE 2 - POLYMER SWEEPS - BROUGHT BACK LOT CUTTING - SWI SDFN - WILL CONT BURNING OVER PLUG NEXT AM
10/1/2008	06:30 - 18:30	12.00	C			SAFETY MEETING W/ BASIC CREW. BROKE REVERSE CIRCULATION AND TAGGED @ 4282.5'. MILLED 2 HR ON RBP. QUIT MAKING HOLE. RCBU. POOH. B/D BHA. SHOE WORN SMOOTH. M/U NEW BURNING SHOE. TBIH W/ NEW 5-7/8" OD SHOE ON BHA. TIH. P/U SWIVEL. TAGGED AGAIN @ 4282.5'. BROKE REV CIRC. MADE 2 POLYMER SWEEPS WHILE MILLING TO 4283'. QUIT MAKING HOILE. CBU. R/D SWIVEL. P/U TO 4255'. SDFN
10/2/2008	06:30 - 18:00	11.50	C			SAFETY MEETING W/ BASIC CREW. SITP-0 SICP-0. POOH W/ SHOE. B/D BHA. SHOE 90% WORN. M/U NEW 5-7/8" SHOE ON BHA. TBIH. R/U SWIVEL. TAGGED AND STARTED MILLING @ 4282'. MILLED 6 HRS. TORQUED UP. P/U 10'. COULD NOT GO BACK DOWN. R/D SWIVEL. POOH SLOW. B/D BHA. RECOVERED RBP IN SHOE. SECURED WELL FOR NIGHT
10/3/2008	06:30 - 19:00	12.50	C			SAFETY MEETING W/ BASIC CREW. SIP-0# BROKE DOWN AND LAID FISHING TOOLS. LOADED OUT SAME. M/U 7" HD PKR ON 2-7/8" TBG. TIH TO 4527'. TESTED CSG TO 1500# 30 MINUTES. GOOD TEST. POOH. L/D PKR. CHANGED HANDLING TOOLS AND RAMS OVER TO 4-1/2" R/U WEATHERFORD TONGS. M/U HD PKR



EL PASO PRODUCTION Operations Summary Report

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Legal Well Name: BROTHERSON 1-25B4
Common Well Name: BROTHERSON 1-25B4
Event Name: RECOMPLETION
Contractor Name: BASIC
Rig Name: BASIC

Spud Date: 11/19/1982
Start: 8/27/2008 End: 10/11/2008
Rig Release: Group:
Rig Number: 1599

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
10/3/2008	06:30 - 19:00	12.50	C			AND 2-7/8" X 4-1/2" X-O. TIH P/U 120 JTS 4-1/2" WTS6 TBG. EOT @ 3759'. SECURED WELL FOR NIGHT.
10/4/2008	06:30 - 15:30	9.00	C			SAFETY MEETING W/ BASIC CREW. SITP-0 SICP-0. FINISHED TIH P/U 4-1/2" WTS6 TBG. TOTAL 301 JTS IN HOLE. SET PKR @ 9395' W/ 60K WOP. TESTED CSG TO 1350# 15 MIN. GOOD TEST. PLUMBED FLOWBACK LINE TO TANK. N/D FLOW TEE. SPOTTED 20 BBLs DIESEL AND 5 DRUMS PARAFFIN SOLVENT IN TBG. SECURED WELL FOR NIGHT. BJ MOVING EQUIPMENT IN TO RIG IN A.M.
10/5/2008	06:30 - 16:30	10.00	C			SITP-250# SICP-0#. SAFETY MEETING W/ BJ SERVICES AND BASIC CREW. MIRU BJ SERVICES FRAC EQUIPMENT. TESTED LINES TO 9500#. OPENED WELL. PRESSURED ANNULUS TO 950#. PUMPED 38 BBLs WITHOUT SEEING A BREAK. PUMPED 5000 GALS 7.5% HCL W/ 170 BIO-BALLS. LITTLE TO NO BALL ACTION. ISIP 3491# FG .78. 5 MIN 3373. 10 MIN 3268. 15 MIN 3189. STARTER ON SAND MASTER WENT OUT. WAITED 2 HRS FOR REPLACEMENT. FRAC'D FORMATION PER DESIGN. TOTAL PROPPANT OUT 150460# (30/60 SINDERLITE BAUXITE). ISIP-3600. FG .79. 5 MIN 3453. 10 MIN 3379. 15 MIN 3349. AVG RATE 49.4 BPM AVG PRESSURE 6713# MAX RATE 50.4 BPM MAX PRESSURE 7047#. SWI. RDMO BJ SERVICES FRAC EQUIPMENT. ADDED PROTECHNICS RA TAGS: Sb-124 IN 100 MESH. Sc-46 IN 1 & 2 #. Ir-192 IN 3 & 4 #.
	- 00:00		C			OPENED WELL ON 12/64THS ADJUSTABLE CHOKE TO FLOWBACK TANK.
	16:30 -		C			TURNED OVER TO PUMPERs FOR FLOWBACK 1630-12/64 CHOKE 2800# OPENED WELL 1700-12/64 CHOKE 1625# 36 BBLs 1800-12/64 CHOKE VAC 4 BBLs. TOTAL 40 BBLs NO FLOW AFTER 1800 HRS NO ACTIVITY
10/6/2008	-					
10/7/2008	06:30 - 17:30	11.00	C			SAFETY MEETING W/ BASIC CREW. SITP-50# SICP-0#. BLED CSG OFF. ALL GAS. R/U CPS SLICKLINE. UNIT MISSING LOWER SHEAVE. RELEASED PKR. SET CATWALK AND PIPE RACKS. R/U W/FORD TONGS. PUMPED 15 BBLs 10# BRINE IN TBG. L/D 10 JTS. LOWER SHEAVE ARRIVED. R/U SLICKLINE. TAGGED BOTTOM @ 10412' SLICKLINE MEASUREMENTS. POOH R/D CPS. POOH L/D 135 JTS 4-1/2" TBG. 156 JTS LEFT IN HOLE. SECURED WELL FOR NIGHT.
10/8/2008	06:30 - 14:30	8.00	C			SAFETY MEETING W/ BASIC CREW. SITP-100# SICP-100#. BLED WELL OFF. ALL GAS. POOH LAID DOWN 156 JTS 4-1/2" WTS6 TBG FLUSHING AS NEEDED TO KEEP TBG CLEAN. L/D PKR. RIGGED DOWN W/FORD TONGS. CHANGED RAMS AND TOOLS FOR 2-7/8" TBG. TIH W/ 60 JTS W/ COLLAR FOR RE-ENTRY GUIDE. EOT @ 1897'. SECURED WELL FOR NIGHT.
10/9/2008	06:30 - 17:30	11.00	C			SAFETY MEETING W/ BASIC CREW. SITP-100# SICP-150\$. BLED OFF ALL GAS. R/U CPS SLICKLINE W/ PROTECHNICS SURVEY TOOLS. RIH TO 10412'. START LOGGING. SLICKLINE UNIT COULD NOT MAINTAIN 30 FPM RATE. POOH. CHANGED OUT SLICKLINE UNITS. RIH. W/ SURVEY TOOLS. LOGGED FR/ 10400' UP TO 9000'. POOH. R/D M/O CPS AND PROTECHNICS. M/U 2-7/8" SOLID PLUG, 5-3/4" NO-GO, 2-JTS 2-7/8" TBG, 4-1/2" PBGA, 6' X 2-7/8" PUP JT, +45 PSN, 41 JTS 2-7/8" TBG. SECURED WELL FOR NIGHT.



EL PASO PRODUCTION
Operations Summary Report

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Legal Well Name: BROTHERSON 1-25B4
Common Well Name: BROTHERSON 1-25B4
Event Name: RECOMPLETION
Contractor Name: BASIC
Rig Name: BASIC

Spud Date: 11/19/1982
Start: 8/27/2008 End: 10/11/2008
Rig Release: Group:
Rig Number: 1599

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
10/9/2008	06:30 - 17:30	11.00	C			LEFT CSG OPEN TO SALES. MOVED 4-1/2" TBG, PIPE RACKS, AND CATWALK TO SIDE OF LOCATION.
10/10/2008	06:30 -		C			SAFETY MEETING W/ BASIC CREW. SITP-50# FCP-50#. BLED DOWN. POOH W/ 41 JTS TO SEAT NIPPLE. R/U FOUR STAR TESTERS. TIH TESTING TBG TO 8500#. NO LEAKS. R/D FOURS STAR. R/D TONGS AND FLOOR. N/D BOPS. SET TAC @ 9228' W/ 20K TENSION. PSN @ 9450'. EOT @ 9556'. N/U WELLHEAD. CHANGED HANDLING TOOLS FOR RODS. SECURED WELL FOR NIGHT.
10/11/2008	06:30 - 16:30	10.00	C			SAFETY MEETING W/ BASIC CREW. SITP-0# FCP-50#. P/U AND PRIME 2-1/2" X 1-3/4" X 36' RHBC PUMP. TIH P/U 24 NEW 1" GUIDED RODS, 15 NEW 3/4" GUIDED, 93 OLD 3/4" SLICK, 15 NEW 3/4" GUIDED, 15 NEW 7/8" GUIDED, 83 OLD 7/8" SLICK, 15 NEW 7/8" GUIDED, 114-1" SLICK, 1-4', 1-2' X 1" SUBS, AND 1-1/2" X 36' POLISHED ROD. FILLED W/ 27 BBLs 2% KCL. STROKE TESTED TO 1000#. GOOD TEST. RIGGED DOWN. SLID UNIT UP. TURNED OVER TO PRODUCTION. **4-1/2" WTS-6 WORKSTRING FROM WEATHERFORD**

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator):

N3065- El Paso E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

TO: (New Operator):

N3850- EP Energy E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

CA No.

Unit:

N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

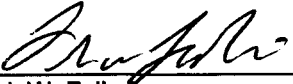
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple Leases
2. NAME OF OPERATOR: El Paso E&P Company, L.P. Attn: Maria Gomez		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		8. WELL NAME and NUMBER: See Attached
PHONE NUMBER: (713) 997-5038		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: See Attached
STATE: UTAH		

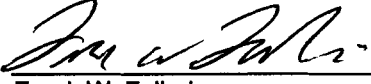
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	Name/Operator

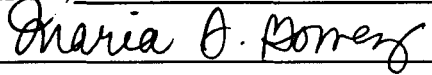
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

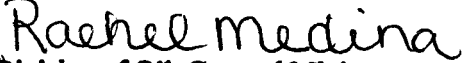
NAME (PLEASE PRINT) <u>Maria S. Gomez</u>	TITLE <u>Principal Regulatory Analyst</u>
SIGNATURE 	DATE <u>6/22/2012</u>

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012

Rachel Medina
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

(See Instructions on Reverse Side)

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSKY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P	
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P	
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P	
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P	
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P	
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P	
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P	
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P	
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P	
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P	
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P	
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P	
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P	
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P	
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P	
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P	
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P	
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P	
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P	
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P	
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P	
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P	
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P	
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P	
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P	
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P	
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P	
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P	
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P	
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P	
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P	
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P	
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P	
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P	
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P	
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P	
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P	
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P	
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P	
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P	
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P	
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P	
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P	
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P	
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P	
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P	
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P	
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P	
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P	
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P	
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P	

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P	
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P	
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P	
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P	
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P	
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P	
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P	
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P	
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P	
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P	
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P	
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P	
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P	
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P	
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P	
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P	
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P	
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P	
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P	
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P	
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P	
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P	
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P	
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P	
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P	
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P	
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P	
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P	
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P	
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P	
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P	
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P	
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P	
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P	
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P	
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P	
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P	
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P	
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P	
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P	
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P	
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P	
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P	
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P	
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P	
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P	
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P	
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P	
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P	
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P	
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P	
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P	
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P	

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P	
OBERHANSKY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P	
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P	
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P	
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P	
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P	
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P	
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P	
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P	
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA	
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA	
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA	
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA	
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA	
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA	
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA	
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA	
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA	
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA	
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA	
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA	
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA	
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA	
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA	
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA	
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA	
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA	
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA	
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA	
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA	
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA	
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA	
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA	
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA	
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA	
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA	
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA	
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA	
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA	
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA	
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA	
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA	
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA	
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA	
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA	
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA	
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA	
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA	
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA	
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA	
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA	
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA	
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA	
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA	
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA	
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA	
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA	

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSKY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	